Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

# NMNM0467932

SUNDRY NO	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

abandoned we	6. If Indian, Allotte	e or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Ag	reement, Name and/or No.			
1. Type of Well  *★ ③il Well ☐ Gas Well ☐ Otl	8. Well Name and N E L FEDERAL (				
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-30259		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	No. (include area code 818-1015		10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)		
4. Location of Well (Footage, Sec., 7	11. County or Parish	n, and State			
Sec 21 T17S R30E 2310FSL 330FEL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK APPL	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
. Notice of Intent	☐ Acidize ☐ De	eepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐ Fr	acture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ No	ew Construction	☐ Recomplete	Other	
Final Abandonment Notice		ug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	ug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 09/01/2013-11/30/2013 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.  E L FEDERAL #1 30-015-30255 - E L FEDERAL #3 30-015-30256 - E L FEDERAL #3 30-015-30258 - E L FEDERAL #4 30-015-30259 - E L FEDERAL #9 30-015-36160 - E L FEDERAL #10 30-015-36160 - E L FEDERAL #10 30-015-36718 - E L FEDERAL #11 30-015-37099 - SUBJECT TO LIKE APPROVAL BY STATE  SUBJECT TO LIKE APPROVAL BY STATE					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #218071 verified by the BLM Well Information System  For APACHE CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 08/27/2013 ()  Name(Printed/Typed) FATIMA VASQUEZ  Title REGULATORY TECH					
Signature (Electronic Submission) Date			013		
	THIS SPACE FOR FEDER	AL OR STATE	OFFICE REPORTED		
certify that the applicant holds legal or equ which would entitle the applicant to condu-	Approval of this notice does not warrant or itable title to those rights in the subject lease of operations thereon.  U.S.C. Section 1212, make it a crime for any patterness or representations as to any matter of the subject lease.	Office	MAR 1 1 2014  WHITTING CARDINAM departments	Date	
States any raise, ricitious or fraudulent's	tatements of representations as to any matter	within its jurisdiction.	CADI COAD FIELD OFFICE		

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.