Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM0467932

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well *Zieil Well Gas Well Other					8. Well Name and No. E L FEDERAL (308714) 5		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30259		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015					10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T17S R30E 2310FSL 330FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	F NOTICE, RE	EPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ De		·		on (Start/Resume)	-	
☐ Subsequent Report	,		acture Treat			☐ Well Integrity	
• •			v Construction	☐ Recomp		Other Venting and/or Flari	i
☐ Final Abandonment Notice	· · · · · · · · · · · · · · · · · ·				arily Adalidoli ng		•
13. Describe Proposed or Completed Ope				Water D			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion or of the involved operations. If the operation results in a multiple completion or new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 09/01/2013-11/30/2013 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. E L FEDERAL #1 30-015-30255 - E L FEDERAL #2 30-015-30255 - E L FEDERAL #3 30-015-30255 - E L FEDERAL #3 30-015-30255 - E L FEDERAL #9 30-015-30258 - E L FEDERAL #9 30-015-30258 - E L FEDERAL #9 30-015-30259 - E L FEDERAL #10 30-015							
14. Thereby certify that the lonegoing is	Electronic Submission #2 For APACHE	CORPORAT	ON, sent to the	e Carlsbad			
Committed to AFMSS for processing by KU Name(Printed/Typed) FATIMA VASQUEZ Title				JLATORY TEC	•		
Signature (Electronic S	ubmission)		Date 08/23/		,		
	THIS SPACE FOI	RFEDERA	L OR STATE	ONFICEUS	AVFD	-	
Approved ByConditions of approval, if any, are attached tertify that the approximation holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s	ot warrant or ubject lease	Title , Office	MAR 1	1 2014	Date .	<u>.</u>
Fitle 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s		rime for any pe o any matter wi	<u> </u>	IN READING LIAN	EIELD OEEICE	or agency of the United	=

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.