Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July	31
Lease Se	erial No.		

SUNDRY NOTICES AND REPORTS ON WELLS

NMI C029548A

Do not you this forms for managed to drill out on the second			NINEOUZUUTUA				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11		
Name of Operator     APACHE CORPORATION	Contact: E-Mail: Fatima.Va	FATIMA VASC squez@apachec			9. API Well No. 30-015-39226	3	
3a. Address       3b. Phone N         303 VETERANS AIRPARK LANE STE 3000       Ph: 432-8         MIDLAND, TX 79705			include area code -1015 -	<del>)</del>	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 18 T17S R31E 1385FSL		• 	•	EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE I	NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	☐ Acidize	■ Deepe	n	□ Producti	ion (Start/Resume)	■ Water Shut-Off	
_ ,	☐ Alter Casing	☐ Fractu	re Treat	□ Reclama	ntion ,	Well Integrity	
☐ Subsequent Report .	□ Casing Repair	☐ New (	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	_	nd Abandon		arily Abandon	Venting and/or Flari ng	
13. Describe Proposed or Completed Ope	Convert to Injection	Plug E		.   Water D			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Apache is requesting permissing the street of the street o	operations. If the operation resonandonment Notices shall be file inal inspection.)	sults in a multiple of ed only after all red O mcf a day for	completion or rec quirements, included 90 days from	ompletion in a n ding reclamation 09/01/2013 -	ew interval, a Form 31, have been completed	160-4 shall be filed once I, and the operator has	
11/30/2013 on the wells listed prior to flaring.	below due to Frontier shu	utting Apache in	n. Gas will be 12014	measured		"ECEIVE	
COFFEE FEDERAL #1 30-01 COFFEE FEDERAL #2 30-01 COFFEE FEDERAL #3 30-01 COFFEE FEDERAL #4 30-01 COFFEE FEDERAL #5 30-01 COFFEE FEDERAL #6 30-01 COFFEE FEDERAL #7 30-01 COFFEE FEDERAL #8 30-01	5-31058 / 5-31252 / 5-31593 / 5-31332 / 5-31158 / SU	IBJECT TO I	LIKE	C	SEE ATTA	MAR 1 4 2014  MMOCD ACHED FOR  OF APPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #2	CORPORATIO	N. sent to the	Carlsbad	-		
Name(Printed/Typed) FATIMA V	<i>t</i>			ATORY TEC	**		
	!						
Signature (Electronic S	ubmission)		ate 08/23/2	013-000	DOVED		
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	FOAFA		
_Approved By	Suly-		Γitle	MAR	1 1 2014	Date	
Conditions of approver if any are attached entify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those lights in the ct operations thereon.	subject lease	Office	DUSTALL OF	LAND MANAGEME	NT	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any perso	on knowingly and	willing A R Life	A Do Shyldepartinento	ragency of the United	
States any raise, members of madualent S	anomonio or representanons as	county matter with:	113 jui 13 ui Cii <b>ui 1</b>				

#### Additional data for EC transaction #218072 that would not fit on the form

32. Additional remarks, continued

COFFEE FEDERAL #10 30-015-31576 COFFEE FEDERAL #11 30-015-39226

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB