Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029548A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

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abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas Well Oth	8. Well Name and No COFFEE FEDER	8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima. Vasquez@apachecorp.com			9. API Well No. 30-015-39226	9. API Well No.	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		o. Phone No. (include area code h: 432-818-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 18 T17S R31E 1385FSL 1410FWL			EDDY COUNT	EDDY COUNTY, NM	
		•			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF I	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_ , .	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
testing has been completed. Final Al determined that the site is ready for final Al determined that the site is ready for final Al determined that the site is ready for final Al determined that the site is ready for final Al determined that the site is ready for final Al determined that the site is ready for final Alpha (COFFEE FEDERAL #1 30-01 COFFEE FEDERAL #4 30-01 COFFEE FEDERAL #6 30-01 COFFEE FEDERAL #7 30-01 COFFEE FEDERAL #8 30-01	pandonment Notices shall be filed or inal inspection.) ion to temporarily flare 480 m below due to Frontier shuttin 5-31175 / 5-31058 / 5-31593 / 5-31332 / 5-31333 / 5-31158	ncf a day for 90 days from g Apache in. Gas will be	ompletion in a new interval, a Form 316 ling reclamation, have been completed, 09/01/2013 - measured SEE ATTA CONDITIONS	MAR 14 2014 MOCD ACCHED FOR OF APPROVAL	
14. I hereby certify that the foregoing is Name(Printed/Typed) FATIMA V	Electronic Submission #2180 For APACHE CO Committed to AFMSS for p	DRPORATION, sent to the Crocessing by KURT SIMMO	Carlsbad		
Name (Framewrypea) FATIMA V	ASQUEZ	THE NEGUL	ATORYTECH		
Signature (Electronic S	Submission)	Date 08/23/2	013 1 22201/[]		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE UV LU					
Approved By Conditions of approved if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the second conductive that the second conductive the second conductive that the second	nitable title to those Hights in the subject operations thereon. U.S.C. Section 1212, make it a crim	e for any person knowingly and	MAR 1 1 2014 BUREAU DELAND MANAGEMEN WINDLY ARLOND BLYLDED AND BL	Date T agency of the United	
States any false, fictitious or fraudulent s	statements or representations as to a	ny matter within its jurisdiction		•	

Additional data for EC transaction #218072 that would not fit on the form

32. Additional remarks, continued

COFFEE FEDERAL #10 30-015-31576 COFFEE FEDERAL #11 30-015-39226

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB