Form 3160-5 (August 2007)	UNITED STATES PARTMENT OF THE IN	NTERIOR UCD Arte	esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY Do not use thi	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			<ol> <li>Lease Serial No. NMLC029548A</li> <li>If Indian, Allottee or Tribe Name</li> </ol>	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Uni	t or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well N COFF	Name and No. TEE FEDERAL BATTERY(308710) 11	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-39226	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (include area code Ph: 432-818-1015	e) 10. Field CED	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T.		11. Cour	nty or Parish, and State		
Sec 18 T17S R31E 1385FSL	•	EDD	Y COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RÉPORT, (	OR OTHER DATA	
TYPE OF SUBMISSION		· TYPE C	F ACTION		
Notice of Intent		Deepen	Production (Start/	Resume) 🔲 Water Shut-Off	
Subsequent Report	☐ Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
	Casing Repair	New Construction	Recomplete	Venting and/or Flari	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	<ul> <li>Temporarily Abar</li> <li>Water Disposal</li> </ul>	ng	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Apache is requesting permissi 11/30/2013 on the wells listed prior to flaring. COFFEE FEDERAL #1 30-015 COFFEE FEDERAL #2 30-015 COFFEE FEDERAL #3 30-015 COFFEE FEDERAL #4 30-015 COFFEE FEDERAL #6 30-015 COFFEE FEDERAL #7 30-015 COFFEE FEDERAL #8 30-015	andonment Notices shall be file nal inspection.) on to temporarily flare 480 below due to Frontier shu 5-31175	d only after all requirements, inclu ) mcf a day for 90 days from	ding reclamation, have beer 09/01/2013 - measured SEF	RECEIVE MAR 1 4 2014 MAR 1 4 2014 ATTACHED FOR TIONS OF APPROVAL	
14. I hereby certify that the foregoing is	true and correct	· · · · · · · · · · · · · · · · · · ·			
	Electronic Submission #2 For APACHE	18072 verified by the BLM We CORPORATION, sent to the processing by KURT SIMMC	Carlsbad		
Name(Printed/Typed) FATIMA V	11				
Signature (Electronic S	ubmission)	Date 08/23/2	013-1-DDDOV	FD	
	THIS SPACE FO	R FEDERAL OR STATE		<u>u</u>	
_Approved By	Sally_	Title	MAR 112	014 Date	
Conditions of approval if any are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those lights in the ct operations thereon.	subject lease Office	DUDEALLOF LAND MI	ANAGEMENT	
			DUNLING STAD FIFT	partmentor agency of the United	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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Additional data for EC transaction #218072 that would not fit on the form

32. Additional remarks, continued

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COFFEE FEDERAL #10 30-015-31576 -COFFEE FEDERAL #11 30-015-39226 -

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB