Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMLC029548A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.								
							1. Type of Well Gas Well Other					8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11	
							Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-39226	
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	3b. Phone No Ph: 432-8	3b. Phone No. (include area code) Ph: 432-818-1015-			10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State								
Sec 18 T17S R31E 1385FSL	•	EDDY COUNTY, NM											
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA							
TYPE OF SUBMISSION	·	TYPE (OF ACTION										
Notice of Intent	☐ Acidize	□ Dec	Deepen		on (Start/Resume)	☐ Water Shut-Off							
_	☐ Alter Casing		☐ Fracture Treat		ation	■ Well Integrity							
☐ Subsequent Report	□ Casing Repair	□ Nev	■ New Construction		lete	Other							
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	Plug and Abandon		Temporarily Abandon Venting and ng								
	☐ Convert to Injection	Plu	Plug Back		isposal	J							
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following and the wells listed prior to flaring. COFFEE FEDERAL #1 30-01 COFFEE FEDERAL #2 30-01 COFFEE FEDERAL #3 30-01 COFFEE FEDERAL #5 30-01 COFFEE FEDERAL #5 30-01 COFFEE FEDERAL #6 30-01 COFFEE FEDERAL #7 30-01 COFFEE FEDERAL #7 30-01 COFFEE FEDERAL #8 30-01	rk will be performed or provided to operations. If the operation reparation in the operation reparation in the operation in the operation in the operation.) ion to temporarily flare 4 below due to Frontier story in the operation of the operation in the operati	e the Bond No. of esults in a multip iled only after all 80 mcf a day foutting Apache 20 3/	or file with BLM/Ble completion or re- requirements, included in Gas will be properly to the completion of the complete of the	IA. Required subcompletion in a niding reclamation 109/01/2013 - e measured	SEE ATTA	e filed within 30 days							
14. Thereby contry that the follogonig is	Electronic Submission #	E CORPORATI	ON, sent to the	Carisbad	-								
Name(Printed/Typed) FATIMA V	/ASQUEZ		Title REGU	LATORY TEC	H								
Signature (Electronic S	£ Submission)	Date 08/23/2	2013	DAVED									
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	FIUVLD								
_Approved By	d. Approval of this notice doe	s not warrant or	Title	MAR	1 1 2014	Date							
certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those fights in th	e subject lease	Office		LAND MANAGEMEN	ат							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willful All file and willful All files any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ALL OF LAND MANAGEMENT

Additional data for EC transaction #218072 that would not fit on the form

32. Additional remarks, continued

COFFEE FEDERAL #10 30-015-31576 COFFEE FEDERAL #11 30-015-39226

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB