Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			tesia ON 5. Lease Serial N NMLC0295	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No: NMLC029548A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well C Other			8. Well Name and COFFEE FE	8. Well Name and No. COFFEE FEDERAL BATTERY(308710) 11	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-392	26 '	
3a. Address3b. Phone No303 VETERANS AIRPARK LANE STE 3000Ph: 432-81MIDLAND, TX 79705Ph: 432-81			ode) 10. Field and Poo CEDAR LA	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pa	11. County or Parish, and State	
Sec 18 T17S R31E 1385FSL 1410FWL			EDDY COU	NTY, NM	
12. CHECK APPF	OPRIATE BOX(ES) TO) INDICATE NATURE (OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume Reclamation	e) Water Shut-Off	
Subsequent Report	Casing Repair	New Construction	,	Other	
Final Abandonment Notice	Change Plans	D Plug and Abandon	-	Venting and/or Flari ng	
Attach the Bond under which the wor following completion of the involved	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	give subsurface locations and m the Bond No. on file with BLM sults in a multiple completion or	arting date of any proposed work and a easured and true vertical depths of all p /BIA. Required subsequent reports sha recompletion in a new interval, a Forn cluding reclamation, have been comple	Pertinent markers and zones. Il be filed within 30 days 13160-4 shall be filed once ited, and the operator has	
Apache is requesting permissi 11/30/2013 on the wells listed prior to flaring.	below due to Frontier shi	0 mcf a day for 90 days fro utting Apache in. Gas will D 3 17244 Cost of 130000	he measured	RECEIVE	
COFFEE FEDERAL #1 30-01 COFFEE FEDERAL #2 30-01 COFFEE FEDERAL #3 30-01 COFFEE FEDERAL #3 30-01 COFFEE FEDERAL #5 30-01 COFFEE FEDERAL #5 30-01 COFFEE FEDERAL #7 30-01 COFFEE FEDERAL #8 30-01	5-31058 5-31252 5-31593 5-31332 5-31333 5-31158 5-31158 5-31158 5-31158 5-31158 5-31158 5-3125 5-31252 5-31252 5-31252 5-31252 5-31252 5-31252 5-31252 5-31252 5-31252 5-31252 5-31252 5-31593 5-31595 5-315555 5-31555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-315555 5-3155555 5-3155555 5-315555 5-315555 5-315555 5-315555 5-3155555 5-3155555 5-3155555 5-315555 5-3155555 5-3155555 5-3155555 5-3155555 5-3155555 5-31555555 5-31555555 5-31555555 5-3155555555 5-3155555555555555555555555555555555555	JBJECT TO LIKE	SEE AT CONDITION	MAR 1 4 2014 MAR 1 4 2014 MMOCD A TACHED FOR S OF APPROVAL	
• •					
14. I hereby certify that the foregoing is	Electronic Submission # For APACHE Committed to AFMSS f	218072 verified by the BLM E CORPORATION, sent to t or processing by KURT SIM	he Carlsbad MONS on 08/27/2013 ()		
Name(Printed/Typed) FATIMA V	ASQUEZ	Title REG	ULATORY TECH		
Signature (Electronic S	ubmission)	Date 08/2	3/2013 ADDDOVED		
	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE USELUVLU	1	
<u> </u>	1111		MAR 1 1 2014	Date	
_Approved By	Approval of this name does	not warrant or	MAR1_1_2014	Date	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** ·,

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Additional data for EC transaction #218072 that would not fit on the form

32. Additional remarks, continued

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COFFEE FEDERAL #10 30-015-31576 -COFFEE FEDERAL #11 30-015-39226 -

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB