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Form 3160-5 (August 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			OM OM		
Do not use th abandoned we	6. If Indian, Allot	itee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well 1. Type of Well Gas Well Ot	har		8. Well Name and E L FEDERAI	No. L (308714) 5	
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-3025				
3a. Address3b. Phone No. (include area code).303 VETERANS AIRPARK LANE STE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015				ol, or Exploratory S; GL-Y (96718)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1.1. County or Par	1.1. County or Parish, and State	
Sec 21 T17S R30E 2310FSL 330FEL			EDDY COU	NTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, g rk will be performed or provide t operations. If the operation resu- bandonment Notices shall be filed inal inspection.) ion to temporarily flare 400 a wells listed below due to $1000000000000000000000000000000000000$	tive subsurface locations and me he Bond No. on file with BLM/E ults in a multiple completion or r d only after all requirements, inc	asured and true vertical depths of all p BIA. Required subsequent reports shal ecompletion in a new interval, a Form luding reclamation, have been comple m. n. Gas will be	Well Integrity Other Venting and/or Flaring proximate duration thereof. ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once ted, and the operator has ECCEIVED MAR 1 4 2014 ECCEIVED	
14. I hereby certify that the foregoing is Name(Printed/Typed) FATIMA V Signature (Electronic S Approved By	Electronic Submission #21 For APACHE Committed to AFMSS for ASQUEZ	18071 verified by the BLM V CORPORATION, sent to th r processing by KURT SIMM Title REGU Date 08/23 R FEDERAL OR STATI	e Carlsbad IONS on 08/27/2013 () JLATORY TECH /2013	Date	
Conditions of approval if any, are attached certify that the appricant holds legal or equivicity that the applicant to condu- which would entitie the applicant to condu-	itable title to those rights in the s ct operations thereon.	ubject lease Office	MAR 1 1 2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	tatements or representations as to	o any matter within its jurisdiction	BUREAU OF DATE ON AN ACCEMENT	or agency of the United	
			++ OPERATOR CURNIT	·.	

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* OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB