Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0467932

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well *☑ [②il Well ☐ Gas Well ☐ Other 1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. E L FEDERAL (308714) 5	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30259	
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015					10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					1.1. County or Parish, and State	
Sec 21 T17S R30E 2310FSL 330FEL					EDDY COUNTY, NM	
					ir_	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	ENATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Dee	Deepen		tion (Start/Resume)	☐ Water Shut-Off
-	☐ Alter Casing		☐ Fracture Treat ☐ Recl		ation	■ Well Integrity
•	☐ Subsequent Report ☐ Casing Repair		v Construction			Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans		•		ng ng	
13. Describe Proposed or Completed Op	. Convert to Injection				Disposal	· · · · · · · · · · · · · · · · · · ·
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 09/01/2013-11/30/2013 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. E L FEDERAL #1 30-015-30255 - E L FEDERAL #2 30-015-30258 - E L FEDERAL #3 30-015-30258 - E L FEDERAL #3 30-015-30259 - E L FEDERAL #3 30-015-30259 - E L FEDERAL #10 30-015-36718 - E L FEDERAL #10 30-015-36718 - E L FEDERAL #11 30-015-37099 - E L FEDE						
Electronic Submission #218071 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/27/2013 () Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH						
Signature (Electronic Submission) Date 08/23/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE VED						
Approved By Conditions of approval if any, are attached certify that the appropriant holds legal or equivalent would entitle the applicant to conduct the applicant to conduct the second conductive the applicant to conduct the second conductive the applicant to conduct the second conductive the second condu	itable title to those rights in the ct operations thereon.	subject lease	Title Office	MAR 1	1 2014	Date .
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. SARLSBAD FIFLD OFFICE						



3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
 - 3. Subject to like approval from NMOCD
 - 4. Flared volumes will still require payment of royalties
 - Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB