Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	NMLC029426E	NMLC029426B  6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee
SUBMIT IN TRI	7: If Unit or CA/Agre	7: If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Gas Well Gas Well Oth		8. Well Name and No. CROW FEDERAL(308711) 14H		
Name of Operator     APACHE CORPORATION	9. API Well No. 30-015-40578			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	one No. (include area code) 32-818-1015	10. Field and Pool, o CEDAR LAKE;		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	and State
Sec 10 T17S R31E 923FSL 250FWL			EDDY COUNT	Y, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	<b>□</b> Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
☐ Subsequent Report		☐ Fracture/Treat	☐ Reclamation	■ Well Integrity
	· ·	New Construction	Recomplete	☑ Other Venting and/or Flari
☐ Final Abandonment Notice		☐ Plug and Abandon☐ Plug Back☐	☐ Temporarily Abandon ☐ Water Disposal	ng
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 3 million prof a day on the Crow Federal Pad #31 for 90 days from 09/09/2013 - 12/08/2013 due Frontier pipeline capacity. Gas will be measured prior to flaring.  CROW FEDERAL #10H 30-015-40574 CROW FEDERAL #11H 30-015-40576 CROW FEDERAL #13H 30-015-40577 CROW FEDERAL #13H 30-015-40578 CROW FEDERAL #14H 30-015-40578 CROW FEDERAL #15H 30-015-40579 SUBJECT TO LIKE APPROVAL BY STATE  SUBJECT TO LIKE APPROVAL BY STATE				
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #218953 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 09/12/2013 ()  Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH II				
Signature (Electronic S	uhwicaian)	Data 00/04/00	210	
Signature (Electronic S	THIS SPACE FOR FED	Date 09/04/20		
- And A	XIII	<del></del>	TALL NOVED	<del>-  </del>
Approved By	JULY	Title	- MAD 1 1 2014	Date
Conditions of approval, if any are attached ertify that the applicant holds legal or equi which would engile the applicant to conduc	table title to those rights in the subject le	ant or ease Office	MAR I I 2014	·
Title 18 U.S.C Section 1001 and Title 43 U. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime for latements or representations as to any magnetic states.	any person knowingly and atter within its jurisdiction.	wiewire with the last of the l	agency of the United

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.