Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029426B If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. CROW FEDERAL(308711) 14H	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-40578	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code 18-1015)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State			
Sec 10 T17S R31E 923FSL 250FWL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF I	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Dee		• *	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		☐ Water Shut-Off
Subsequent Report			cture/Treat w Construction			☐ Well Integrity☒ Other
Final Abandonment Notice	Final Abandonment Notice		g and Abandon		Temporarily Abandon Venting and/or Fla	
_			g Back	k Water Disposal		ng
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 3 million prof a day on the Crow Federal Pad #31 for 90 days from 09/09/2013 - 12/08/2013 due Frontier pipeline capacity. Gas will be measured prior to flaring. CROW FEDERAL #10H 30-015-40576 CROW FEDERAL #11H 30-015-40576 CROW FEDERAL #13H 30-015-40577 CROW FEDERAL #14H 30-015-40579 SUBJECT TO LIKE APPROVAL BY STATE SUBJECT TO LIKE APPROVAL BY STATE						
14. I hereby certify that the foregoing is Name(Printed/Typed) FATIMA V	Electronic Submission # For APACHI Committed to AFMSS for	E CORPORAT	ON, sent to the of JOHNNY DICKE	Carlsbad	12/2013 ()	
Signature (Electronic S		•	Date 09/04/2		SDAVIED.	
A	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE US	<u> PKUVLU</u>	
Approved By Conditions of approval, if any are attached. Approval of the notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would envile the applicant to conduct operations thereon. Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe			Title Office erson knowingly and	MAI	ke laand deannachine	Date
States any false, fictitious or fraudulent s	tatements or representations as	to any matter v	ithin its jurisdiction.	CARLS	BAD FIELD OFFICE	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.