	:			
Form 3160-5 (August 2007) D	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029435B			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				
Do not use to abandoned w	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well C	8. Well Name and No. NFE FEDERAL (308724) 1			
2. Name of Operator APACHE CORPORATION	9: API Well No. 30-015-37137			
3a. Address 303 VETERANS AIRPARK I MIDLAND, TX 79705	ANE STE 3000	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec.,	1)	11. County or Parish, and State		
Sec 8 T17S R31E 330FSL 9	EDDY COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	۷	
Notice of Intent	Acidize		uction (Start/Resume) ÜWater Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	□ Fracture Treat □ Recl □ New Construction □ Recc	amation 🗖 Well Integrity omplete 🛛 Other	
Final Abandonment Notice	Change Plans		porarily Abandon Venting and/or Fla	
	Convert to Injection	Plug Back Wate	er Disposal	
determined that the site is ready for	final inspection.)	led only after all requirements, including reclama	allon, have been completed, and the operator has	
Apache is requesting permis 09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-3 NFE FEDERAL #2 30-015-3 NFE FEDERAL #3 30-015-3 NFE FEDERAL #6 30-015-3 NFE FEDERAL #7 30-015-3 NFE FEDERAL #9 30-015-3 NFE FEDERAL #10 30-015-3 NFE FEDERAL #11 30-015-3	ne wells listèd below due to 7137 - P 7354 - P 7357 - P 7361 - P 7358 - 7358 - 37360 - S	ested for neord	ation, have been completed, and the operator has MAR 1 4 2014 SEE ATTACHED FORMA CONDITIONS OF APPROVA	
09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-3 NFE FEDERAL #2 30-015-3 NFE FEDERAL #3 30-015-3 NFE FEDERAL #6 30-015-3 NFE FEDERAL #7 30-015-3 NFE FEDERAL #9 30-015-3 NFE FEDERAL #10 30-015-3	ne wells listed below due to 7137	UBJECT TO LIKE	SEE ATTACHED FOR CONDITIONS OF APPROVA	
09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-3 NFE FEDERAL #2 30-015-3 NFE FEDERAL #3 30-015-3 NFE FEDERAL #6 30-015-3 NFE FEDERAL #7 30-015-3 NFE FEDERAL #9 30-015-3 NFE FEDERAL #10 30-015-3 NFE FEDERAL #11 30-015-3	ne wells listed below due to 7137	D Frontier shutting Apache in. Gas will 3/17/2014 Select for neord MATOCE	SEE ATTACHED FOR CONDITIONS OF APPROVA	
09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-3 NFE FEDERAL #2 30-015-3 NFE FEDERAL #3 30-015-3 NFE FEDERAL #6 30-015-3 NFE FEDERAL #7 30-015-3 NFE FEDERAL #9 30-015-3 NFE FEDERAL #10 30-015-3 NFE FEDERAL #11 30-015-3	is true and correct. Electronic Submission # Committed to AFMSS f	218073 verified by the BLM Well Informat ECORPORATION, sent to the Carlsbad	SEE ATTACHED FOR CONDITIONS OF APPROVA	
09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-3 NFE FEDERAL #2 30-015-3 NFE FEDERAL #3 30-015-3 NFE FEDERAL #6 30-015-3 NFE FEDERAL #9 30-015-3 NFE FEDERAL #9 30-015-3 NFE FEDERAL #10 30-015-3 NFE FEDERAL #11 30-015-3	is true and correct. Electronic Submission # Committed to AFMSS f	218073 verified by the BLM Well Informatic CORPORATION, sent to the Carlsbad for processing by KURT SIMMONS on 08/	SEE ATTACHED FOR CONDITIONS OF APPROVA	
09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-3 NFE FEDERAL #2 30-015-3 NFE FEDERAL #3 30-015-3 NFE FEDERAL #6 30-015-3 NFE FEDERAL #7 30-015-3 NFE FEDERAL #9 30-015-3 NFE FEDERAL #10 30-015-3 NFE FEDERAL #11 30-015-3	ne wells listed below due to 7137 - P 7354 - Asco 7357 - Asco 7357 - Asco 7358 - API is true and correct. Electronic Submission # For APACHI Committed to AFMSS f VASQUEZ	218073 verified by the BLM Well Informat E CORPORATION, sent to the Carlsbad for processing by KURT SIMMONS on 08/ Title REGULATORY	SEE ATTACHED FOR CONDITIONS OF APPROVA	
09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-33 NFE FEDERAL #2 30-015-33 NFE FEDERAL #3 30-015-33 NFE FEDERAL #6 30-015-33 NFE FEDERAL #7 30-015-33 NFE FEDERAL #10 30-015-33 NFE FEDERAL #10 30-015-33 NFE FEDERAL #11 30-015-33 NFE FEDERAL #10 30-	ne wells listed below due to 7137 - PL 7354 - Asic 7357 - Asic 7357 - Asic 7358 - S 7358 - S 7359 - S APL is true and correct. Electronic Submission # For APACHI Committed to AFMSS f VASQUEZ Submission) THIS SPACE FO	218073 verified by the BLM Well Informat E CORPORATION, sent to the Carlsbad for processing by KURT SIMMONS on 08/ Title REGULATORY Date 08/23/2013 DR FEDERAL OR STATE OFFICE	SEE ATTACHED FOR CONDITIONS OF APPROVA	
09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-33 NFE FEDERAL #2 30-015-33 NFE FEDERAL #3 30-015-33 NFE FEDERAL #6 30-015-33 NFE FEDERAL #9 30-015-33 NFE FEDERAL #10 30-015-33 NFE FEDERAL #10 30-015-33 NFE FEDERAL #11 30-015-33 NFE FEDERAL #10 30-	ne wells listed below due to 7137 - PL 7354 - Asic 7357 - 7361 - 7357 7361 - 7358 - 37360 - 37358 - 37360 - 37359 - APL is true and correct. Electronic Submission # For APACHI Committed to AFMSS for VASQUEZ Submission) THIS SPACE FO WASQUEZ	218073 verified by the BLM Well Informate CORPORATION, sent to the Carlsbad for processing by KURT SIMMONS on 08/ Title REGULATORY Date 08/23/2013 DR FEDERAL OR STATE OFFICE Title MA	SEE ATTACHED FOR CONDITIONS OF APPROVA	

,

Additional data for EC transaction #218073 that would not fit on the form

32. Additional remarks, continued

NFE	FEDI	ERAL	#12	30-01	5-39222	2
NFE	FEDI	ERAL	#14	30-01	5-40549) (
NFE	FEDI	ERAL	#15	30-01	5-40550) 🦳
NFE	FEDI	ERAL	#16	30-01	5-4055	1/
					•	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB