Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this rotice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## UNITED STATES DEPARTMENT OF THE INTERIOROCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Date

5.	Lease Serial No.
	NMLC029435B

SUNDRY Do not use th	NMLC029435B					
abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Gas Well	8. Well Name and No. NFE FEDERAL (308724) 1					
Name of Operator     APACHE CORPORATION	9. API Well No. 30-015-37137					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	•	ode)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T		11. County or Parish, and State				
Sec 8 T17S R31E 330FSL 99	0FEL			EDDY ÇOUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	Dee	-	<del></del>	tion (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	. —	ture Treat	1,		☐ Well Integrity  ☑ Other
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Constru ☐ Change Plans ☐ Plug and Ab			'	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal ☐ Water Disposal	
1 mai Abandonment Nonce	☐ Change Plans ☐ Plug and Abandon☐ Convert to Injection ☐ Plug Back					
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the	ally or recomplete horizontally k will be performed or provide operations. If the operation repandonment Notices shall be final inspection.)  on to temporarily flare 61 wells listed below due to wells listed below due to 137 — 354 — 355 — 3661 — 355 — 368 — 7360 — \$	, give subsurface e the Bond No. or esults in a multipl led only after all	locations and men file with BLM/ or fle with BLM/ or 90 days fro titing Apache i	easured and true verbIA. Required su recompletion in a cluding reclamation of the control of the	ertical depths of all pertible bequent reports shall be new interval, a Form 31 in, have been completed.	nent markers and zones. e filed within 30 days. 60-4 shall be filed once. and the operator has  MAR 1 2014  OCD ABREE
	: 			·		
14. I hereby certify that the foregoing is	Electronic Submission # For APACH Committed to AFMSS I	E CORPORAT <mark>I</mark>	ON, sent to the by KURT SIMI	ie Carlsbad MONS on 08/27	/2013 ()	
Name(Printed/Typed) FATIMA V	ASQUEZ		Title REG	ULATORY TE	CH	
Signature (Electronic S	ubmission)		Date 08/23	3/2013	•	
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE P	述OAED	

Title

Office

### Additional data for EC transaction #218073 that would not fit on the form

#### 32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222 - NFE FEDERAL #14 30-015-40549 - NFE FEDERAL #15 30-015-40550 - NFE FEDERAL #16 30-015-40551 -

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB