Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOROCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029435B

## SUNDRY NOTICES AND REPORTS ON WELLS

D	' CONCLU AND THE O	dill out wells		1200_0 .00	•	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well				8. Well Name and N NFE FEDERAL	8. Well Name and No. NFE FEDERAL (308724) 1	
Name of Operator     APACHE CORPORATION	FATIMA VASQUEZ squez@apachecorp.com	·	9. API Well No. 30-015-37137			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015		10. Field and Pool, CEDAR LAKE	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			,	11. County or Parish	11. County or Parish, and State	
Sec 8 T17S R31E 330FSL 990FEL				EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATŲ	RE OF NOTIO	CE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			ION		
Notice of Intent	☐ Acidize	. Deepen	<b>D</b> P	roduction (Start/Resume)	☐ Water Shut-Off	
	□ Alter Casing	☐ Fracture Trea	. —	eclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	New Constru	_	ecomplete	Other     Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Aba☐ Plug Back		emporarily Abandon Vater Disposal	ng	
determined that the site is ready for fi Apache is requesting permissi 09/01/2013-11/30/2013 on the measured prior to flaring. NFE FEDERAL #1 30-015-37 NFE FEDERAL #2 30-015-37 NFE FEDERAL #3 30-015-37 NFE FEDERAL #7 30-015-37 NFE FEDERAL #9 30-015-37 NFE FEDERAL #10 30-015-37 NFE FEDERAL #11 30-015-37	on to temporarily flare 61 wells listed below due to	O mcf a day for 90 da Frontier shutting Apa 3/17/2014 FINDOD JBJECT TO LIKE ROVAL BY STA	che in. Gas w	SEE ATTA CONDITIONS	The operator has  MAR 14 2014  OCD ARTE OF APPROVAL	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #218073 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/27/2013 ()  Name(Printed/Typed) FATIMA VASQUEZ  Title REGULATORY TECH  Signature (Electronic Submission)  Date 08/23/2013						
Signature (Electronic o		R FEDERAL OR S		净PR()VFI)		
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	itable title to those rights in the ct operations thereon.  J.S.C. Section 1212, make it a c	subject lease Office	ingly and Rull ហ៊ែរ៉ា	MAR 1 1 2014  VIOLENCE OF THE CONTROL OF THE CONTRO	Date agency of the United	

#### Additional data for EC transaction #218073 that would not fit on the form

#### 32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222 NFE FEDERAL #14 30-015-40549 NFE FEDERAL #15 30-015-40550 NFE FEDERAL #16 30-015-40551

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 3/11/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.