Form 3160-5 (August 2007)	UNITED STATES						FORM APPROVED	
DEPARTMENT OF THE INTERIOF BUREAU OF LAND MANAGEMENT			INTERIOR AGEMENT	DCD Artesia			OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMLC029435B		
					6. If Indian, Allotte	e or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well 🖸 Gas Well 🔲 Other					8. Well Name and N NFE FEDERAL	8. Well Name and No. NFE FEDERAL (308724) 1		
2 Name of Operator APACHE CORPOR	SQUEZ 9. API Well No. accorp.com 30-015-37137							
3a. Address 303 VETERANS AIRPARK LANE STE 3000 Ph: MIDLAND, TX 79705				o. (include area co 18-1015	ode)	`10. Field and Pool, CEDAR LAKE	or Exploratory E; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<i>n</i>)		, ,	11. County or Paris	h, and State	
Sec 8 T17S R31E 330FSL 990FEL					· .	EDDY ÇOUN	TY, NM	
12. CHE	CK APPROPRIATE	BOX(ES) T	O INDICAT	E NATURE O	F NOTIC	E, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISS	ION	TYPE OF ACTION						
🛛 Notice of Intent	Acidi	· ·	De Era	epen cture Treat		oduction (Start/Resume)	☐ Water Shut-O	
Subsequent Report		g Repair	_	w Construction	·. —	complete	🔀 Other	
Final Abandonment		ge Plans ert to Injection		g and Abandon g Back		mporarily Abandon ater Disposal	Venting and/or F	
Attach the Bond under w following completion of	en directionally or recomp hich the work will be perf he involved operations. I d. Final Abandonment N	lete horizontally ormed or provid f the operation r otices shall be fi	y, give subsurface e the Bond No. c esults in a multig	e locations and me on file with BLM/H ole completion or r	asured and t BIA. Require recompletior	rue vertical depths of all per red subsequent reports shall h in a new interval, a Form 3	tinent markers and zones be filed within 30 days. 160-4 shall be filed once	
Apache is requesting 09/01/2013-11/30/20 measured prior to fla	13 on the wells listed	orarily flare 6 I below due t	10 mcf a day o Frontier shi	for 90 days fro utting Apache ir	m n. Gás wi	ll be	d. and the operator has DECEIVE MAR 1 4 2014 OCD AD	
NFE FEDERAL #1 3		P				LNM	100 × 4 2014	
NFE FEDERAL #2 30-015-37354 - Accepted to NFE FEDERAL #3 30-015-37357 - M1000								
NFE FEDERAL #6 3	0-015-37355 🖌	,				SEE ATTA	CHEDTOR	
NFE FEDERAL #9 3 NFE FEDERAL #10 NFE FEDERAL #11	30-015-37360-	,s Ap	UBJECT T PROVAL E	O LIKE BY STATE		CONDITIONS	OF APPROVA	
14. I hereby certify that the	oregoing is true and corre Electronic	Submission #	#218073 verifie	d by the BLM V	Vell Inform	ation System		
		For APACH	E CORPORAT	ON, sent to th by KURT SIMA	e Carlsbad	i ·	. * · ·	
Name(Printed/Typed) FATIMA VASQUEZ				Title REGU	ULATORY	TECH		
Signature (Electronic Submission)			Date 08/23	3/2013	4	· · · · · ·	
	THIS	SPACE F	OR FEDER	AL OR STAT	E OFFIC	PROVED		
Approved By_				Title		AP 1 1 2014	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease which would entrie the applicant to conduct operations thereon.				Office	· M	AH I I 2014		
				1		LOFF2ke Wany Abati Field		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #218073 that would not fit on the form

32. Additional remarks, continued

NFE FEDERAL #12 30-	-015-39222 👉
NFE FEDERAL #14 30-	015-40549
NFE FEDERAL #15 30-	015-40550 🛩
NFE FEDERAL #16 30-	015-40551 🦯

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB