Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOROCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029435B 6. If Indian, Allottee or Tribe Name		
Type of Well Gas Well				. *	8. Well Name and No. NFE FEDERAL (308724) 1		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					'9. API Well No. 30-015-37137		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No Ph: 432-81				code)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 8 T17S R31E 330FSL 990FEL					EDDY ÇOUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURÉ (OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPI	E OF ACTION			
Notice of Intent ■	☐ Acidize☐ Alter Casing	De	epen cture Treat	☐ Product ☐ Reclam	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	Casing Repair		w Construction	—		☑ Wen integrity ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	_	g and Abandor		rarily Abandon	Venting and/or Flari	
	☐ Convert to Injection		g Back	☐ Water I		ng	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for finally appears on the site is ready for finally appea	operations. If the operation repandonment Notices shall be filinal inspection.) ion to temporarily flare 61 wells listed below due to 137 354 357 361 355 358 7360	esults in a multipled only after all	requirements, in for 90 days frutting Apache	recompletion in a cluding reclamatio om in. Gas will be	new interval, a Form 316 nn, have been completed,	10.4 shall be filed once. and the operator has MAR 14 2014 OCD ARTO	
14. I hereby certify that the foregoing is	Electronic Submission #	218073 verifi	d by the BLM	Well Information	n System		
	For APACH Committed to AFMSS f	E CORPORAT or processing	ON, sent to to by KURT SIM	he Carlsbad IMONS on 08/27	/2013 ()	,	
Name(Printed/Typed) FATIMA VASQUEZ			Title REC	SULATORY TE	CH ·	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S	ubmission)	-	Date 08/2	3/2013			
	THIS SPACE FO	OR FEDER			뢩()/FD		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entire the applicant to conduct operations thereon. Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe			Title Office erson knowingly	MAR and BUTTUHUKOTh.	1 1 2014	Date agency of the United	
States any false, fictitious or fraudulent's	tatements or representations as	to any matter v	ithin its jurisdid	ion. CARLSB	AD FIELD OFFICE		

Additional data for EC transaction #218073 that would not fit on the form

32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222 - NFE FEDERAL #14 30-015-40549 - NFE FEDERAL #15 30-015-40551 - NFE FEDERAL #16 30-015-40551 -

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB