Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOROCD Artesia BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			OMB Expire	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
			5. Lease Serial No. NMLC029435	iВ	
			6. If Indian, Allotte	e or Tribe Name	
			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Name and N NFE FEDERAL	8. Well Name and No. NFE FEDERAL (308724) 1	
2 Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-37137	7	
3a. Address 303 VETERANS AIRPA MIDLAND, TX 79705	RK LẠNE STE 3000	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, CEDAR LAKE	or Exploratory E; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		n)	11. County or Paris	h, and State	
Sec 8 T17S R31E 330F	SL 990FEL		EDDY COUN	TY, NM	
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATURE OF N	IOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	I	TYPE OF ACTION			
☑ Notice of Intent □ Subsequent Report	 Acidize Alter Casing Casing Repair 	 Deepen Fracture Treat New Construction 	 Production (Start/Resume) Reclamation Recomplete 	Water Shut-Off Well Integrity	
☐ Final Abandonment No	Convert to Injection		 Temporarily Abandon Water Disposal 	Venting and/or Flar ng	
If the proposal is to deepen di	rectionally or recomplete horizontally the work will be performed or provid prolved operations. If the operation r final Abandonment Notices shall be f	ent details, including estimated starting v, give subsurface locations and measur e the Bond No. on file with BLM/BIA esults in a multiple completion or reco- filed only after all requirements, includi	red and true vertical depths of all per Required subsequent reports shall impletion in a new interval, a Form 3 per repletion	tinent markers and zones. be filed within 30 days. 160-4 shall be filed once	
Apache is requesting pe 09/01/2013-11/30/2013 measured prior to flaring	on the wells listed below due t J.	10 mcf a day for 90 days from o Frontier shutting Apache in.	Gas will be	MAR 1 4 2014 OCD ARTESIA	
NFE FEDERAL #1 30-0	15-37137 P	D 3/17/2014	INM	OCD + 2014	
NFE FEDERAL #2 30-0 NFE FEDERAL #3 30-0	15-37357 —			ARTER	
NFE FEDERAL #6 30-0 NFE FEDERAL #7 30-0	15-37355 🛩		SEE ATTA	CHED FORMA	
NFE FEDERAL #9 30-0 NFE FEDERAL #10 30- NFE FEDERAL #11 30-	015-37360	UBJECT TO LIKE PROVAL BY STATE	CONDITIONS	UF APPROVA	
14. 1 hereby certify that the fore	Electronic Submission	#218073 verified by the BLM Well IE CORPORATION, sent to the C for processing by KURT SIMMOI	arlsbad	<u></u> _	
Name(Printed/Typed) FAT	IMA VASQUEZ		ATORY TECH		
	tronic Submission)	Date 08/23/20)13		
Signature (Elec		OR FEDERAL OR STATE O			
Signature (Elec	THIS SPACE F				
Approved By	THIS SPACE F	Title	MAR 1 1 2014	Date	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

.

٠

Additional data for EC transaction #218073 that would not fit on the form

32. Additional remarks, continued

ċ

NFE FEDERAL #12 30-015-39222	-
NFE FEDERAL #14 30-015-40549	-
NFE FEDERAL #15 30-015-40550	-
NFE FEDERAL #16 30-015-40551	/

.'

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB