## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District III/3distric.htm

## **BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test	4/3/2014	Operator	Operator ConocoPhillips				API # 3003907472			
Property Name	SAN JUAN 29-5 UNI	T Well N	038	Location: Unit	M	_Section _	32 -	Township <u>029N</u> Range	005W	
Well Status Flow	/ing	Initial PSI: Tubir	ng <u>119</u>	Intermediate	120	Casing	12	0 Bradenhead TST	<u>N</u>	

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

PRESSURE						FLOW CHARACTERISTICS					
Testing	BF	RADENHEA	١D	INTE	RM		BRADENHEAD	INTERMEDIATE			
TIME	BH	Int	Csg	Int	Csg	- 0/ 1 5					
5 min		120	120	102	121	Steady Flo	W	Y			
10 min		120	120	95	<b>12</b> 1	- Surges					
15 min		120	121	87	121	Down to N					
20 min				85	121	Nothing	OIL	CONS. DIV DIST. 3			
25 min				83	122	Gas -		MAY 1 4 2014			
30 min				83	122	Gas & Wal	ter	1 4 2014			
						at apply below:	BLACK				
If Intermed	diate flowe	d water, c	heck all of	the descrip	otions th	at apply below:					
CL	.EAR	FRES	н	SALTY _		SULFUR	BLACK				
5 MINUTE	SHUT-IN F	PRESSURI	E Brad	denhead _	0	Intermed	liate 105				
REMARKS 2" BH was INT CSG in This is a re	TSTM and n 7 5/8"		in 4 sec. 1"	' INT valve h	nad a ste	ady flow the whole	: 30 minutes. Produc	tion CSG is 5.5 inches.			

Tested By wakkij

Witness