Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395A

SUNDRY NOTICES AND REPORTS ON WELLS

De man de la famo famo mana esta de distillación de contra esta de la famo de					6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.									
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other ☑ Office ☐ Gas Well ☐ Other						8. Well Name and No. TONY FEDERAL (308738) 10			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com						9. API Well No. 30-015-30244			
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705							0. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description					11. County of	or Parish,	and State	
Sec 18 T17S R31E 1385FSL	1410FWL			EDDY COUNTY, NM					
<u> </u>	<u> </u>					<u> </u>			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E,NATU	RE OF	NOTICE, R	EPORT, OR	OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	□ Deepen			☐ Production (Start/Resume)			■ Water Shut-Off	
•	☐ Alter Casing	☐ Fracture Treat			□ Reclamation			■ Well Integrity	
☐ Subsequent Report	Casing Repair		■ New Construction			■ Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon			☐ Temporarily Abandon		ng		
	Convert to Injection	Plug	☐ Plug Back			☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Apache is requesting permissi 09/06/2013-12/05/2013 on the vessels at the battery. Gas wi	operations. If the operation re- pandonment Notices shall be file all inspection.) on to temporarily flare 4M wells listed below due to	sults in a multipled only after all I mef a day for a line capacity	le complet requireme or 90 day	ion or re nts, incl vs from	completion in a uding reclamation	new interval, a	Form 316 ompleted,	60-4 shall be filed once and the operator has	
TONY FEDERAL #1 30-015-7 TONY FEDERAL #2 30-015-7 TONY FEDERAL #3 30-015-7 TONY FEDERAL #4 30-015-7 TONY FEDERAL #5 30-015-7 TONY FEDERAL #6Y 30-015-7 TONY FEDERAL #7 30-015-7 TONY FEDERAL #8 30-015-7	30381 / (2) 30382 - (3) 30470 - (3) 30378 - (3) 30721 - (3) 30428 - S	3/17). Flec for the MINOCO UBJECT T PROVAL B	O LIKI	E TE		E ATTA ITIONS	NIMA OT	MAR 14 2014 D FOR 2014 PERCAPATES A	
14. I hereby certify that the foregoing is	 Electronic Submission #2 	CORPORAT	ON, sen	t to the	Carlsbad				
Name(Printed/Typed) FATIMA VASQUEZ				Title REGULATORY TECH					
							٠,		
Signature (Electronic S	ubmission)		Date	08/23/	2013				
	THIS SPACE FO	R FEDERA	LOR	TATE	ALDEED	\$FVFD			
Approved By MM	Stably		Titlé].	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to mose rights in the subject lease which would entitle the applicant to conduct operations thereon. MAR 2014 Office									
Citle 18 U.S.C. Section 1001 and Title 43	J.S.C. Section 1212, make it a	crime for any pe	rson know	ingl § b	MEWINION FAM	ek evi a any depai	appent or	agency of the United	

Additional data for EC transaction #218075 that would not fit on the form

32. Additional remarks, continued

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TONY FEDERAL #9 30-015-30384

TONY FEDERAL #10 30-015-30244

TONY FEDERAL #11 30-015-31057

TONY FEDERAL #12 30-015-31253

TONY FEDERAL #13 30-015-31328

TONY FEDERAL #14 30-015-31084

TONY FEDERAL #15 30-015-31084

TONY FEDERAL #16 30-015-31254

TONY FEDERAL #18 30-015-31254

TONY FEDERAL #18 30-015-31577

TONY FEDERAL #18 30-015-32195

TONY FEDERAL #19 30-015-32802

TONY FEDERAL #19 30-015-33568

TONY FEDERAL #20 30-015-33568

TONY FEDERAL #21 30-015-33568

TONY FEDERAL #22 30-015-33568

TONY FEDERAL #23 30-015-33561

TONY FEDERAL #25 30-015-33661

TONY FEDERAL #26 30-015-33718

TONY FEDERAL #26 30-015-33718

TONY FEDERAL #28 30-015-32753

TONY FEDERAL #28 30-015-32753

TONY FEDERAL #28 30-015-32463

TONY FEDERAL #32 30-015-32463

TONY FEDERAL #33 30-015-39224

TONY FEDERAL #33 30-015-39224

TONY FEDERAL #33 30-015-39342

TONY FEDERAL #38 30-015-40471

TONY FEDERAL #38 30-015-40387

TONY FEDERAL #45 30-015-40389
                     TONY FEDERAL #42 30-015-40387 —
TONY FEDERAL #45 30-015-40390
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TONY FEDERAL #46 30-015-40391 ~

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB