			ι					
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC029395A			
<i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.</i>					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/	Agreement, N	Name and/or No.	
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. TONY FEDERAL (308738) 10			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30244			
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	. (include area code) 8-1015	10. Field and Poo CEDAR LAP	ield and Pool, or Exploratory EDAR LAKE; GL-Y (96831)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 18 T17S R31E 1385FSL 1410FWL					EDDY COUNTY, NM			
				JOTICE DI		עבט משט	Г А	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION								
🔀 Notice of Intent	 Acidize Alter Casing 	Dee Dee	pen ture Treat	Producti Reclamation	ion (Start/Resume		/ater Shut-Off /ell Integrity	
Subsequent Report	Casing Repair	· -	Construction	Recomp		 		
Final Abandonment Notice					orarily Abandon Venting and/or Flari		ting and/or Flari	
	Convert to Injection Plug Back Wate			U Water D				
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Apache is requesting permises 09/06/2013-12/05/2013 on the vessels at the battery. Gas we 	ally or recomplete horizontally, gi ork will be performed or provide th d operations. If the operation result bandonment Notices shall be filed final inspection.) sion to temporarily flare 4M r e wells listed below due to li vill be measured prior to flari	ve subsurface e Bond No. or lts in a multipl only after all ncf a day fo ne capacity	locations and measu n file with BLM/BIA e completion or recc requirements, includ or 90 days from and over pressu	red and true ver Required sub- empletion in a n ing reclamation	rtical depths of all p sequent reports sha lew interval, a Form a, have been comple	ertinent mar Il be filed wi 3160-4 shal ted, and the o	kers and zones. thin 30 days 1 be filed once operator has	
TONY FEDERAL #1 30-015- TONY FEDERAL #2 30-015- TONY FEDERAL #3 30-015- TONY FEDERAL #4 30-015- TONY FEDERAL #5 30-015- TONY FEDERAL #6Y 30-015- TONY FEDERAL #7 30-015- TONY FEDERAL #8 30-015-	30382~ 30470 - 30377 - 30378 - -30721 - 30428 - SU	BJECT T	cord	SEI CONDI	1	MAR	4 2014 ;	
14. I hereby certify that the foregoing i	Electronic Submission #21	8075 verifie	d by the BLM Wel	I Information	System			
	Committed to AFMSS for	processing	•	NS on 08/27/2	0			
Name(Printed/Typed) FATIMA	/ASQUEZ		Title REGUL	ATORY TEC	<u>''</u>			
Signature (Electronic Submission)			Date 08/23/20	013	· ·			
	THIS SPACE FOR	R FEDERA	L OR STATE	of Dee Da	₩FN			
_Approved By Conditions of approval, if any, are attached certify that the applicant polds legal or eq	uitable title to mose rights in the su		Titlé	MAR 1	2014		Date	
which would while the applicant to cond Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212 make it a cri	ime for any pe	Office	MULOIAFO	kevia anix depaeiner	nt or agency (of the United /	
	· · · · · · · · · · · · · · · · · · ·							
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **								

Additional data for EC transaction #218075 that would not fit on the form

32. Additional remarks, continued

J

ŝ,

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB