	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	OCD Ar	tesia	OMB N Expires	f APPROVED NO. 1004-0135 :: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON W		ELLS		5. Lease Serial No. NMLC029395A			
Do not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for suc		o drill or to re PD) for such	re-enter an h proposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well ☑ Oil Well ☑ Oil Well ☑ Oil Well					8. Well Name and No. TONY FEDERAL (308738) 10		
2. Name of Operator Contact: FATIMA A APACHE CORPORATION E-Mail: Fatima.Vasquez@apa					9. API Well No. 30-015-30244		
303 VETERANS AIRPARK LANE STE 3000 F MIDLAND, TX 79705			3b. Phone No. (include area code) Ph: 432-818-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			11. County or Parish	, and State	
Sec 18 T17S R31E 1385FSL	. 1410FWL				EDDY COUNT	Y, NM	
12. CHECK APP	PROPRIATE BOX(ES) T	O INDICATI	E, NATURE OF N	IOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	□ Acidize	Dee			tion (Start/Resume)	UWater Shut-Of	
Subsequent Report	Alter Casing		cture Treat	C Reclan		U Well Integrity	
	Casing Repair	—	w Construction	🗖 Recom	•	Other Venting and/or F	
						0	
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Additional data for EC transaction #218075 that would not fit on the form

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32. Additional remarks, continued

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB