			X				
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
					NMLC029395A 6. If Indian, Allottee or Tribe Name		
abandoned well. Use form 3160-3 (APD) for such proposals.					7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TR	IPLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/Ag	reement, Name and/or No.	
I. Type of Well Gas Well Image: Constraint of the state of t					8. Well Name and No. TONY FEDERAL (308738) 10		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30244		
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	. (include area code 8-1015						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 18 T17S R31E 1385FSL 1410FWL					EDDY COUNTY, NM		
}	·					·····	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE			EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
🛿 Notice of Intent	 Acidize Alter Casing 	□ Alter Casing □ Fracture Treat □ R □ Casing Repair □ New Construction □ R		Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity	
Subsequent Report				🗖 Recomp		🛛 Other Venting and/or Flari	
Final Abandonment Notice	Change Plans	🗖 Plug 🗖 Plug	and Abandon Back	☐ Tempor ☐ Water D	arily Abandon Pisposal	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. or sults in a multiple	locations and measure file with BLM/BL e completion or rec	ured and true ve A. Required sub ompletion in a r	rtical depths of all pert psequent reports shall b new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
Apache is requesting permiss 09/06/2013-12/05/2013 on th vessels at the battery. Gas w	e wells listed below due to	line capacity aring.	and over press	uring our			
TONY FEDERAL #1 30-015 TONY FEDERAL #2 30-015 TONY FEDERAL #3 30-015 TONY FEDERAL #4 30-015 TONY FEDERAL #5 30-015 TONY FEDERAL #6Y 30-015 TONY FEDERAL #7 30-015 TONY FEDERAL #8 30-015	-30382- -30470- -30377 -30378 -30378 -30721 - -30428 - S	3/12/2 Hec for ME MENOCO UBJECT TO PROVAL B	oord D LIKE	SEI CONDI	L BAIN	MAR 1 4 2014 D FOR 2014	
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #	218075 vorifier	by the RI M We	Il Information	·Suctom		
		E CORPORAT	ON, sent to the	Carlsbad	•		
Name(Printed/Typed) FATIMA			-	ATORY TEC		- · ·	
Signature (Electronic	Submission)		Date 08/23/2	013	· ·		
	THIS SPACE FO	DR FEDERA	L OR STATE	of Det Da	%∓VFD]	
Approved By (MMA)_	Stehly_		Titlė			Date	
Conditions of approval, if any, are attached certify that the applicant folds legal or equivich would grittle the applicant to cond	uitable title to mose rights in the	not warrant or subject lease	Office	MAR	2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	son knowingly ind thin its jurisdiction	eaulofy tame	kella any deparingent o FID OFFICE	ragency of the United	

J.

* OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #218075 that would not fit on the form

32. Additional remarks, continued

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB