Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135

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	Expires:	July	31,	201
ease Seri	al No.			

	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	NMLC029395A  6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No		
ell		8. Well Name and No.		

1. Type of W TONY FEDERAL (308738) 10 🖸 Oil Well 📋 Gas Well 🔲 Other 2. Name of Operator APACHE CORPORATION API Well No. Contact: FATIMA VASQUEZ 30-015-30244 E-Mail: Fatima. Vasquez@apachecorp.com 10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831) 3b. Phone No. (include area code) 3a. Address Ph: 432-818-1015 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 18 T17S R31E 1385FSL 1410FWL EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION TYPE					
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 09/06/2013-12/05/2013 on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.

TONY FEDERAL #1 30-015-30381 / TONY FEDERAL #2 30-015-30382 / TONY FEDERAL #3 30-015-30470 / TONY FEDERAL #5 30-015-30378 / TONY FEDERAL #5 30-015-30721 / TONY FEDERAL #7 30-015-30428 / TONY FEDERAL #8 30-015-30383

I haraby cartify that the foregoing is true and cor

Accepted for record

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR 2014
CONDITIONS OF A CONDITIO

Electronic Submission #218075 verifie For APACHE CORPORAT Committed to AFMSS for processing	ON, se	nt to the Carlsbad	
Name(Printed/Typed) FATIMA VASQUEZ	Title	REGULATORY TECH	
Signature (Electronic Submission)	Date	08/23/2013	
THIS SPACE FOR FEDERA	LOR	STATE OF DOEDSEVED	•
Approved By JMG/ Shaly	Titlė	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant folds legal or equitable title to those rights in the subject lease which would extitle the applicant to conduct operations thereon.	Office	MAR 1 1 2014	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing 以近天间间外边外边外边外边上的。
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (ARI SBAD FIFI D OFFICE

### Additional data for EC transaction #218075 that would not fit on the form

#### 32. Additional remarks, continued

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32. Additional remarks, continued

TONY FEDERAL #9 30-015-30384

TONY FEDERAL #10 30-015-30244

TONY FEDERAL #11 30-015-31057

TONY FEDERAL #12 30-015-31253

TONY FEDERAL #13 30-015-31288

TONY FEDERAL #14 30-015-31328

TONY FEDERAL #15 30-015-31084

TONY FEDERAL #16 30-015-31084

TONY FEDERAL #16 30-015-31254

TONY FEDERAL #17 30-015-31254

TONY FEDERAL #18 30-015-31577

TONY FEDERAL #19 30-015-32802

TONY FEDERAL #19 30-015-33568

TONY FEDERAL #20 30-015-33588

TONY FEDERAL #21 30-015-33388

TONY FEDERAL #22 30-015-33388

TONY FEDERAL #25 30-015-33388

TONY FEDERAL #25 30-015-33085

TONY FEDERAL #25 30-015-33085

TONY FEDERAL #26 30-015-33718

TONY FEDERAL #27 30-015-32753

TONY FEDERAL #28 30-015-32463

TONY FEDERAL #33 30-015-32463

TONY FEDERAL #33 30-015-39224

TONY FEDERAL #33 30-015-39224

TONY FEDERAL #35 30-015-39225

TONY FEDERAL #36 30-015-39225

TONY FEDERAL #38 30-015-39342

TONY FEDERAL #38 30-015-40171

TONY FEDERAL #38 30-015-40177

TONY FEDERAL #39 30-015-40177

TONY FEDERAL #49 30-015-40177

TONY FEDERAL #49 30-015-40387

TONY FEDERAL #42 30-015-40390
             TONY FEDERAL #42 30-015-40387—
TONY FEDERAL #45 30-015-40390—
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TONY FEDERAL #46 30-015-40391

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.