•		,				1	
B SUNDRY	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON	WELLS	tesia	Ol		04-0135	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Image: Solid Well Image:				8. Well Name and No. TONY FEDERAL (308738) 10			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-30244			
3a. Address 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE STE 3000 Ph: 432-818-1015 MIDLAND, TX 79705 Ph: 432-818-1015				10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 18 T17S R31E 1385FSL 1410FWL				EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION							
TYPE OF SUBMISSION							
 Notice of Intent Subsequent Report Final Abandonment Notice 	Alter Casing Alter Casing Casing Repair Change Plans F	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	□ Reclama □ Recompl	lete X Other vily Abandon ng		Well Integrity Other enting and/or Flari	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 09/06/2013-12/05/2013 on the wells listed below due to line.capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring. TONY FEDERAL #1 30-015-30381 // Solution of the composition of record has been completed. Final Abandom to file on the state of the indication							
Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH							
Signature (Electronic S							
THIS SPACE FOR FEDERAL OR STATE OF GED SEVEN							
<u>Approved By</u> Conditions of approval, if any, are attache certify that the applicant bolds legal or equ which would while the applicant to condu	e Office	MAR 11	2014		Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing Bit A Market A any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (ARI SRAD FIFLD OFFICE)							
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

Additional data for EC transaction #218075 that would not fit on the form

32. Additional remarks, continued

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB