Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC029395B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribé Name			
Type of Well Gas Well □ Other						8. Well Name and No. LEE FEDERAL (308720) 2			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com						9. API Well No. 30-015-30268			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area c 18-1015	ode)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Pa	rish, and S	State	_
Sec 20 T17S R31E 1650FNL		EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE C	F NO	TICE, RE	PORT, OR OT	HER D	ATA	
TYPE OF SUBMISSION		TYPE OF ACTION							
Notice of Intent	☐ Acidize ☐		Deepen [☐ Production (Start/Resume)		e) , C	☐ Water Shut-Off	
	□ Alter Casing	☐ Fra	☐ Fracture Treat		☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	Casing Repair	v Construction			Vanting and/or El				
☐ Final Abandonment Notice			lug and Abandon		☐ Temporarily Abandon		ņį	_	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plu			☐ Water Di				
following completion of the involved testing has been completed. Final At determined that the site is ready for final Apache is requesting permiss 09/06/2013-12/05/2013 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-302 LEE FEDERAL #2 30-015-302 LEE FEDERAL #5 30-015-302 LEE FEDERAL #6 30-015-302 LEE FEDERAL #8 30-015-302 LEE FEDERAL #10 30-015-302 LEE FEDERAL #11 30-015-322	pandonment Notices shall be file nal inspection.) Ion to temporarily flare 4M wells listed below due to asured prior to flaring. 243 268 269 299 398 391 2737 SUE APPRO	I mef a day for line capacity	requirements, in or 90 days from and over respect to the factor of the f	cluding m ssuring	reclamation, our vesse	els EE ATTA	REC MA MOCHED	CEIVED R 1 4 2014	The state of the s
14. I hereby certify that the foregoing is	Electronic Submission #2 For APACHE Committed to AFMSS for	CORPORAT	ON, sent to the by KURT SIM	he Carl MONS	sbad on 08/27/20	013 ()	٠		
Name(Printed/Typed) FATIMA V	Title REG	ULAT	ORY TEC	 		· .	<u> </u>		
Signature (Electronic S	ubmission)		Date 08/2	3/2013	3				
	THIS SPACE FO	R FEDERA	L OR STAT	E OF	FIREUS	RUNED			=
Approved By My	Saly_		Title		MAD	1 1 2014		Date	-
onditions of approval if any, fe attached prify that the applicant holds legal or equ hich would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office		MAR	1 1 2011			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingly ithin its jurisdicti	and will	MULY 10 Wari	adolady, adolada LO FIFI D OFFIC	nt proagend F	of the United	_

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB