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Form 3160-5 (August 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				N	5. Lease Serial No. NMLC029395B						
abandoned we	II. Use form 3160-3 (AP	D) for such j									
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well 🔒 Gas Well 🗖 Otl		8. Well Name and No. LEE FEDERAL (308720) 2									
2. Name of Operator APACHE CORPORATION		PI Well No. 0-015-30268									
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area cod 8-1015	r Exploratory ; GL-Y (96831)									
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State						
Sec 20 T17S R31E 1650FNL	•		E	DDY COUNT	Y, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF	F NOTIC	E, REPOF	RT, OR OTHI	ER DATA				
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		TYPE (	OF ACTIO	NC	1					
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	G Fra	Deepen       Product         Fracture Treat       Reclan         New Construction       Recommendation         Plug and Abandon       Tempor         Plug Back       Water				<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flaring</li> </ul>				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Apache is requesting permiss 09/06/2013-12/05/2013 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-30 LEE FEDERAL #2 30-015-30 LEE FEDERAL #3 30-015-30 LEE FEDERAL #5 30-015-33 LEE FEDERAL #6 30-015-30 LEE FEDERAL #8 30-015-30 LEE FEDERAL #8 30-015-30 LEE FEDERAL #10 30-015-31 LEE FEDERAL #11 30-015-31	l operations. If the operation re pandonment Notices shall be fil inal inspection.) ion to temporarily flare 4M e wells listed below due to asured prior to flaring. 243	sults in a multip led only after all M mcf a day fe b line capacity Accession	le completion or re requirements, incl or 90 days from and over ress and	ecompletion uding recla suring our	n in a new in mation, have vessels SEE	terval, a Form 31 been completed	60-4 shall be filed once and the operator has RECEIVED MAR 14 2014				
14. I hereby certify that the foregoing is	# Electronic Submission For APACH	E CORPORAT	ON, sent to the	e Carlsba	d í		for all and an arrest				
Name(Printed/Typed) FATIMA	Committed to AFMSS for processing by Name(Printed/Typed) FATIMA VASQUEZ T					Title REGULATORY TECH					
Signature (Electronic S	Date 08/23/2013										
	THIS SPACE FO	DR FEDER			EUSE)						
Approved By Conditions of approval, if any, we attache certify that the applicant holds cegal or eq which would entitle the applicant to condi-	d. Approval of this notice does aitable title to those rights in the	s not warrant or	Title	F	MAR T	<u>1 2014</u>	Date				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p to any matter w	erson knowingly a	nd willfully		Dy, dapandente	Nagency of the United				
	OR-SUBMITTED ** O						 ) **				

# Additional data for EC transaction #218074 that would not fit on the form

#### 32. Additional remarks, continued

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LEE	FEL	DER	AL	#13	30-	-01	5-	30	42	25 🧹	
LEE	FEL			#14							
LEE				#15							
LEE				#16							
LEE	FEC	DER	AL.	#17	30-	-01	5-	32	64	18	
LEE											
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LEE	FED	DER	AL	#30 <sup>°</sup> #31	30-	-01	5-	32	29	96 —	
LEE	FED	)ER	AL	#31	30-	·01	5-	32	29	97 —	
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LEE		DER	AL	#34	30-	-01	5-	32	73	38	
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	FED	)ER	AL	#36	30-	-01	5-	32	73	39	
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				#44							
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LEE		DER	AL	#58	30-	-01	5-	40	17	75 –	
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LEE				#60							
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LEE				#62							
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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB