Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMI C029395B

IDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS						MINICO	0293931	,	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit o	or CA/Agre	eement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. LEE FEDERAL (308720) 2			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com						9. API We 30-015	II No. 5-30268		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code) 8-1015			10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County	or Parish,	, and State	
Sec 20 T17S R31E 1650FNL		EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F N	OTICE, RI	EPORT, O	R OTHE	ER DATA	
TYPE OF SUBMISSION	. TYPE OF ACTION								_
Notice of Intent	☐ Acidize ☐ Dee		pen Produc			ion (Start/Resume)			
	☐ Alter Casing ☐		racture Treat		☐ Reclamation			■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	■ New Construction		□ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon Temper		□ Tempor	rariiv Anandon		Venting and/or Flaring	
	Convert to Injection		g Back 🔲 Wate		☐ Water D	Disposal			
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f Apache is requesting permiss 09/06/2013-12/05/2013 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-30/ LEE FEDERAL #2 30-015-30/ LEE FEDERAL #3 30-015-30/ LEE FEDERAL #6 30-015-30/ LEE FEDERAL #8 30-015-30/ LEE FEDERAL #10 30-015-30/ LEE FEDERAL #11 30-015-30/ LEE FEDERAL #11 30-015-30/ LEE FEDERAL #11 30-015-30/	operations. If the operation respondence to the condition of the condition	auts in a multiple donly after all r I mcf a day fo line capacity	r 90 days from and over res	recon cludin m ssurir	npletion in a r ng reclamation ng our vess	ew interval, have been dels	a Form 316 completed,	60-4 shall be filed once	- Contract of the Contract of
14. Thereby certify that the folegoing is	Electronic Submission #2 For APACHE	CORPORAT	ON, sent to th	ne Ca	arisbad	•			
Committed to AFMSS for processing Name(Printed/Typed) FATIMA VASQUEZ			-	TORY TE					
,	1120		., 0,,,, ,				_		
Signature (Electronic S	ubmission)		Date 08/20	3/20	13				_
	THIS SPACE FO	R FEDERA	L OR STAT	ΕO	FFIGE	ROV	<u>FD</u>		_
Approved By	Suby-		Title		MAD	1 1 20)14	. Date	_
Conditions of approval if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	itable title to those rights in the ct operations thereon.	subject lease	Office		MAR				_
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	crime for any per	son knowingly	and w	BAMFAGO	ke dolany dec	artment of	Nagency of the United	

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB