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Form 3160-5 (August 2007) D				a	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				 Lease Serial No. NMLC029395B If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. Well Name and No. LEE FEDERAL (308720) 2 		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						
1. Type of Well X Oil Well Gas Well Other						
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30268	
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705			o. (include area code) 18-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish	i, and State
Sec 20 T17S R31E 1650FNL 990FWL					EDDY COUNTY, NM	
12. CHECK API	PROPRIATE BOX(ES)	FO INDICATE N	NATURE OF	NOTICE, RE	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION	· · ·	
☑ Notice of Intent	 Acidize Alter Casing Casing Repair 	—	re Treat	☐ Reclama ☐ Recomp		Water Shut-Off Well Integrity Other Venting and/or Flari
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Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB