

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029395B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-818-1015		8. Well Name and No. LEE FEDERAL (308720) 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R31E 1650FNL 990FWL		9. API Well No. 30-015-30268
		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 09/06/2013-12/05/2013 on the wells listed below due to line capacity and over ressureing our vessels at the battery. Gas will be measured prior to flaring.

LEE FEDERAL #1 30-015-30243 ✓
LEE FEDERAL #2 30-015-30268 ✓
LEE FEDERAL #3 30-015-30269 ✓
LEE FEDERAL #5 30-015-33029 ✓
LEE FEDERAL #6 30-015-30424 ✓
LEE FEDERAL #8 30-015-30598 ✓
LEE FEDERAL #10 30-015-30511 ✓
LEE FEDERAL #11 30-015-32737 ✓

APD 3/17/2014
Accepted for record
NMOCD

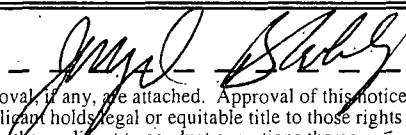
RECEIVED
MAR 14 2014
NMOCD ARTESIA

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #218074 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/27/2013 ()	
Name (Printed/Typed) FATIMA VASQUEZ	Title REGULATORY TECH
Signature (Electronic Submission)	Date 08/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAR 11 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any Federal, State, or local agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 ✓
LEE FEDERAL #13 30-015-30425 ✓
LEE FEDERAL #14 30-015-32072 ✓
LEE FEDERAL #15 30-015-32048 ✓
LEE FEDERAL #16 30-015-32049 ✓
LEE FEDERAL #17 30-015-32648 ✓
LEE FEDERAL #18 30-015-31952 ✓
LEE FEDERAL #19 30-015-31962 ✓
LEE FEDERAL #20Y 30-015-32087 ✓
LEE FEDERAL #21 30-015-32073 ✓
LEE FEDERAL #27 30-015-32321 ✓
LEE FEDERAL #29 30-015-32376 ✓
LEE FEDERAL #30 30-015-32296 ✓
LEE FEDERAL #31 30-015-32297 ✓
LEE FEDERAL #32 30-015-33214 ✓
LEE FEDERAL #34 30-015-32738 ✓
LEE FEDERAL #35 30-015-32744 ✓
LEE FEDERAL #36 30-015-32739 ✓
LEE FEDERAL #37 30-015-32769 ✓
LEE FEDERAL #39 30-015-32740 ✓
LEE FEDERAL #40 30-015-32745 ✓
LEE FEDERAL #41 30-015-39611 ✓
LEE FEDERAL #42 30-015-39223 ✓
LEE FEDERAL #44 30-015-40031 ✓
LEE FEDERAL #45 30-015-40032 ✓
LEE FEDERAL #46 30-015-39915 ✓
LEE FEDERAL #47 30-015-40033 ✓
LEE FEDERAL #48 30-015-39897 ✓
LEE FEDERAL #49 30-015-39916 ✓
LEE FEDERAL #50 30-015-39888 ✓
LEE FEDERAL #51 30-015-40034 ✓
LEE FEDERAL #52 30-015-39889 ✓
LEE FEDERAL #54 30-015-40100 ✓
LEE FEDERAL #56 30-015-40730 ✓
LEE FEDERAL #57 30-015-40174 ✓
LEE FEDERAL #58 30-015-40175 ✓
LEE FEDERAL #59 30-015-40176 ✓
LEE FEDERAL #60 30-015-40177 ✓
LEE FEDERAL #61 30-015-40293 ✓
LEE FEDERAL #62 30-015-40294 ✓
LEE FEDERAL #63 30-015-40295 ✓

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB