• •	• •						
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
					5. Lease Serial No. NMLC029395B		
					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30268		
3a. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705	lo. (include area code 18-1015	e)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T17S R31E 1650FNL 990FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	Ö INDICAT	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				· · ·	· · ·	
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	D Ne	epen acture Treat w Construction og and Abandon og Back	☐ Reclama	lete arily Abandon	 Water Shut-Off Well Integrity Other Venting and/or Flaring 	
If the proposal is to deepen direction, Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache is requesting permiss 09/06/2013-12/05/2013 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-302 LEE FEDERAL #2 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-302 LEE FEDERAL #8 30-015-302 LEE FEDERAL #8 30-015-302 LEE FEDERAL #10 30-015-32	rk will be performed or provid l operations. If the operation is bandonment Notices shall be f inal inspection.) ion to temporarily flare 4 e wells listed below due f asured prior to flaring. 243 268 269 299 424 598 591 SU	de the Bond No. results in a multi filed only after al M mcf a day to line capacit	LIKE	A. Required sub completion in a n ding reclamation uring our vess f	els	e filed within 30 days 60-4 shall be filed once and the operator has ECEIVED MAR 1 4 2014 OCD ARTESIA	
14. I hereby certify that the foregoing is Name(Printed/Typed) FATIMA V	Electronic Submission For APACH Committed to AFMSS	IE CORPORAT	ON, sent to the by KURT SIMMC	Carlsbad	2013 ()		
Signature (Electronic S	Date 08/23/2013						
· · · · · · · · · · · · · · · · · · ·	THIS SPACE F	OR FEDER	AL OR STATE	OFFIGEUS	ROVED		
Approved By Conditions of approval, if any, are attached certify that the application holds required and the application of the applica	itable title to those rights in the	es not warrant or he subject lease	Title	MAR	1 1 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it	a crime for any p is to any matter v	erson knowingly and vithin its jurisdiction	HUNNER OF	keitálady,adornalente AD FIELD OFFICE	agency of the United	
** OPERAT	OR-SUBMITTED ** 0	OPERATOR				· **	

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

,

1

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB