Form 3160-5 (August 2007)

SUNDRY

Sec 20 T17S R31E-1650FNL 990FWL

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No NMLC029395B

EDDY COUNTY, NM

NOTICES	S AND REPORTS ON WELLS	
is form for	proposals to drill or to re-enter an	<u> </u>
		1.6

Do not use th . If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Well Name and No LEE FEDERAL (308720) 2 Oil Well Gas Well Other Name of Operator FATIMA VASQUEZ API Well No. Contact: APACHE CORPORATION 30-015-30268 E-Mail: Fatima.Vasquez@apachecorp.com 3b. Phone No. (include area code) Ph: 432-818-1015 10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831) 3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 09/06/2013-12/05/2013 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring.

MMOCD

MAR 14 2014

LEE FEDERAL #1 30-015-30243 / LEE FEDERAL #2 30-015-30268 / LEE FEDERAL #3 30-015-30269 ~ LEE FEDERAL #5 30-015-33029 LEE FEDERAL #6 30-015-30424~ LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30511~

LEE FEDERAL #11 30-015-32737 ~

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOI CONDITIONS OF APPROVAL

14. I hereby certify that the	he foregoing is true and correct.  Electronic Submission #218074 verifie  For APACHE CORPORAT  Committed to AFMSS for processing	ON, se	nt to	the Carl	sbad	•				
Name(Printed/Typed)	FATIMA VASQUEZ	Title	RE	GULAT	ORY TEC	H				
Signature	(Electronic Submission)	Date	08/	<u>2</u> 3/2013				•		
	THIS SPACE FOR FEDERA	L OR	STA	TE OF	FIGEUS	₽N	VFD			
Approved By	my Saby	Title					0011		Date	
Conditions of approval it any, we attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	;		MAR	<b>71</b>	2014		·	
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w	erson kno ithin its j	wingl urisdic	y and will	ไฟโฟเซีย เป็นได้ ผู้สีเ	ejtélányi An FIFI	aapangen D OFFICI	f DNagen	of the Unit	ed

# Additional data for EC transaction #218074 that would not fit on the form

## 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 / LEE FEDERAL #13 30-015-30425 / LEE FEDERAL #14 30-015-32072, LEE FEDERAL #15 30-015-32049 / LEE FEDERAL #16 30-015-32049 / LEE FEDERAL #17 30-015-32049 / LEE FEDERAL #18 30-015-31952 / LEE FEDERAL #19 30-015-31962 / LEE FEDERAL #19 30-015-32087 / LEE FEDERAL #20Y 30-015-32087 / LEE FEDERAL #27 30-015-32073 / LEE FEDERAL #27 30-015-32376 / LEE FEDERAL #29 30-015-32376 / LEE FEDERAL #30 30-015-32296 / LEE FEDERAL #31 30-015-32296 / LEE FEDERAL #33 30-015-32739 / LEE FEDERAL #35 30-015-32739 / LEE FEDERAL #36 30-015-32744 / LEE FEDERAL #36 30-015-32749 / LEE FEDERAL #30 30-015-32749 / LEE FEDERAL #40 30-015-32749 / LEE FEDERAL #40 30-015-32749 / LEE FEDERAL #41 30-015-32749 / LEE FEDERAL #42 30-015-32749 / LEE FEDERAL #45 30-015-39897 / LEE FEDERAL #45 30-015-39916 / LEE FEDERAL #45 30-015-39916 / LEE FEDERAL #57 30-015-39889 / LEE FEDERAL #58 30-015-40034 / LEE FEDERAL #59 30-015-39889 / LEE FEDERAL #59 30-015-39889 / LEE FEDERAL #59 30-015-40174 / LEE FEDERAL #58 30-015-40176 / LEE FEDERAL #60 30-015-40177 / LEE FEDERAL #60 30-015-40177 / LEE FEDERAL #60 30-015-40293 / LEE FEDERAL #60 30-015-40293 / LEE FEDERAL #60 30-015-40293 / LEE FEDERAL #60 30-015-40294 /

LEE FEDERAL #63 30-015-40295

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/11/2014 Approved subject to Conditions of Approval. JDB

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**