Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allotte	ee or Trib	oe Name	_
CUDMIT IN TO	orco sido	-	7. If Unit or CA/A	greement	, Name and/or No.	_		
SUBMIT IN TRIPLICATE - Other instructions on revers					0. 37-13 37-11-1	NT.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LEE FEDERAL (308720) 2			
2. Name of Operator Contact: FATIMA VASQUE APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.					9. API Well No. 30-015-30268			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area code 8-1015)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)					
4. Location of Well (Footage, Sec., T			11. County or Paris	sh, and St	tate	_		
Sec 20 T17S R31E 1650FNL	,		EDDY COUN	NTY, NN	1			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF I	NOTICE, RE	PORT, OR OTI	HER DA	ATA.	_
TYPE OF SUBMISSION			TYPE O	F ACTION	, .		n	
Notice of Intent ■ Notice of Intent Notice of Intent	☐ Acidize ☐				Production (Start/Resume)		☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing		☐ Fracture Treat		tion	■ Well Integrity		
			Construction	□ Recomp	Vantina		Other enting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		arily Abandon	ng	-	
13. Describe Proposed or Completed Op	Convert to Injection	Plug		☐ Water D				_
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache is requesting permiss	operations. If the operation resuperation resuperation ment Notices shall be filed in all inspection.) ion to temporarily flare 4M	alts in a multiple only after all a more of a day fo	e completion or reco equirements, includer r 90 days from	ompletion in a n ling reclamation	ew interval, a Form , have been complete	3160-4 sh ed, and th	nall be filed once e operator has	_
09/06/2013-12/05/2013 on the wells listed below due to line capacity and over ressuring our ve at the battery. Gas will be measured prior to flaring.					els l		CEIVED	
LEE FEDERAL #1 30-015-30; LEE FEDERAL #2 30-015-30; LEE FEDERAL #3 30-015-30; LEE FEDERAL #5 30-015-30; LEE FEDERAL #8 30-015-30; LEE FEDERAL #8 30-015-30;	OCD -		EE ATTAC	MAR 1 4 2014 NMOCD ARTESIA ITACHED FOR INS OF APPROVAL		Talent street		
LEE FEDERAL #10 30-015-30 LEE FEDERAL #11 30-015-30	0511/ SUB.	IECT TO I	LIKE	CONI	JIHONS O	r Ar.	FROVAL	
	APPRO	JVAL DI	SIAID					
14. I hereby certify that the foregoing is	Electronic Submission #21	CORPORATI	ON. sent to the (Carlsbad	-			=
Name(Printed/Typed) FATIMA VASQUEZ				ATORY TEC				٠
Signature (Electronic S	Date 08/23/2	013						
	THIS SPACE FOR	R FEDERA			₽N/FD		——————————————————————————————————————	=
May () Milly					111111	Ī		=
Approved By Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Title	MAR	1 1 2014		Date	-
which would entitle the applicant to condu		rime for any no	Office	willfully to a st	A A A MONTHALL LOCAL	1507	of the United	_
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	statements or representations as to	o any matter wi	thin its jurisdiction.	CARLAR BUKEKU UR BUKEKU UR	кедфалуударантен AD FIELD OFFICE	- Fillagenc	y or me-onned	

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 / LEE FEDERAL #13 30-015-30425 / LEE FEDERAL #15 30-015-32048 / LEE FEDERAL #16 30-015-32049 / LEE FEDERAL #16 30-015-32049 / LEE FEDERAL #18 30-015-32049 / LEE FEDERAL #18 30-015-32648 / LEE FEDERAL #19 30-015-32648 / LEE FEDERAL #19 30-015-32087 / LEE FEDERAL #19 30-015-32087 / LEE FEDERAL #20 30-015-32087 / LEE FEDERAL #21 30-015-32073 / LEE FEDERAL #27 30-015-32321 / LEE FEDERAL #29 30-015-32376 / LEE FEDERAL #30 30-015-32297 / LEE FEDERAL #30 30-015-32297 / LEE FEDERAL #34 30-015-32297 / LEE FEDERAL #34 30-015-32739 / LEE FEDERAL #35 30-015-32744 / LEE FEDERAL #36 30-015-32740 / LEE FEDERAL #37 30-015-32740 / LEE FEDERAL #39 30-015-32740 / LEE FEDERAL #40 30-015-32745 / LEE FEDERAL #41 30-015-39611 / LEE FEDERAL #44 30-015-39611 / LEE FEDERAL #45 30-015-40032 / LEE FEDERAL #48 30-015-39897 / LEE FEDERAL #48 30-015-39897 / LEE FEDERAL #49 30-015-39889 / LEE FEDERAL #50 30-015-40034 / LEE FEDERAL #55 30-015-40034 / LEE FEDERAL #55 30-015-40034 / LEE FEDERAL #56 30-015-40176 / LEE FEDERAL #58 30-015-40176 / LEE FEDERAL #58 30-015-40177 / LEE FEDERAL #60 30-015-40293 / LEE FEDERAL #60 30-015-40294 /
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LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB