•	· · · · · · · · · · · · · · · · · · ·				
5rm 3160-5 August 2007)	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEM	RIOR OCD Artesia		FORM APPROVED DMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Other Other				 5. Lease Serial No. NMLC029395B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. LEE FEDERAL (308720) 2 	
			6. If Indian, Al		
			7. If Unit or C		
2. Name of Operator APACHE CORPORATION	Contact: FAT E-Mail: Fatima.Vasquez	IMA VASQUEZ @apachecorp.com	9. API Well No 30-015-30		
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE STE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015				10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	11. County or Parish, and State	
Sec 20 T17S R31E 1650FN	IL 990FWL		EDDY CC	DUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Result Reclamation		
Subsequent Report	 Alter Casing Casing Repair 	Practure Treat New Construction	Reclamation Recomplete	🗖 Well Integrity 🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	•	
If the proposal is to deepen direction Attach the Bond under which the y	Change Plans Convert to Injection Departion (clearly state all pertinent deta onally or recomplete horizontally, give s ork will be performed or provide the B	Plug and Abandon Plug Back Plug Plug Back Plug Plug Back Plug Plug Plug Plug Plug Plug Plug Plug	ired and true vertical depths of al	I pertinent markers and zones. hall be filed within 30 days	
Describe Proposed or Completed O If the proposal is to deepen directi Attach the Bond under which the of following completion of the involvi- testing has been completed. Final determined that the site is ready for Apache is requesting permis 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #5 30-015-3 LEE FEDERAL #5 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #10 30-015-3 LEE	Change Plans Convert to Injection Departion (clearly state all pertinent deta onally or recomplete horizontally, give s work will be performed or provide the B red operations. If the operation results in Abandonment Notices shall be filed only final inspection.) ssion to temporarily flare 4M mct he wells listed below due to line heasured prior to flaring. 0243 - Act 0269 - 3029 - 0424 - 0598 - 30511 - SUBJEC	Plug and Abandon Plug Back Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug	Water Disposal g date of any proposed work and ired and true vertical depths of al Sompletion in a new interval, a Fo ling reclamation, have been comp ring our vessels	ng approximate duration thereof. I pertinent markers and zones, hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 14 2014	
Describe Proposed or Completed (If the proposal is to deepen directi Attach the Bond under which the following completion of the involvitesting has been completed. Final determined that the site is ready for Apache is requesting permis 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #5 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #8 30-015-3	Change Plans Convert to Injection Convert to Inject	Plug and Abandon Plug Back Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug Plug	Water Disposal g date of any proposed work and ired and true vertical depths of al ompletion in a new interval, a Fo ling reclamation, have been comp ring our vessels SEE ATTA CONDITIONS	ng approximate duration thereof. I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 14 2014 MMOCD ARTESIA	
Describe Proposed or Completed O If the proposal is to deepen directi Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Apache is requesting permis 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #10 30-015-3 LEE FEDERAL #11 30-015-	Change Plans Convert to Injection Convert Conver	Plug and Abandon Plug Back Plug Back	Water Disposal g date of any proposed work and ired and true vertical depths of al X. Required subsequent reports so bing reclamation, have been comp ring our vessels SEE ATTA CONDITIONS	ng approximate duration thereof. I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 14 2014 MMOCD ARTESIA	
Describe Proposed or Completed O If the proposal is to deepen directi Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Apache is requesting permis 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #10 30-015-3 LEE FEDERAL #11 30-015-	Change Plans Convert to Injection Convert to Inject	Plug and Abandon Plug Back Plug Back	Water Disposal g date of any proposed work and ired and true vertical depths of al X. Required subsequent reports so bing reclamation, have been comp ring our vessels SEE ATTA CONDITIONS	ng approximate duration thereof. I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 14 2014 MMOCD ARTESIA	
Describe Proposed or Completed O If the proposal is to deepen directi Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Apache is requesting permis 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #5 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #10 30-015- LEE FEDERAL #11 30-015	Change Plans Convert to Injection Convert to Inject	Plug and Abandon Plug Back Plug Back	Water Disposal g date of any proposed work and ired and true vertical depths of al sompletion in a new interval, a Fo ling reclamation, have been comp ring our vessels SEE ATTA CONDITIONS	ng approximate duration thereof. I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 14 2014 MMOCD ARTESIA	
Describe Proposed or Completed O If the proposal is to deepen directi Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Apache is requesting permis 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #10 30-015- LEE FEDERAL #10 30-015- LEE FEDERAL #11 30-015 LEE FEDERAL #11 30-015	Change Plans Convert to Injection Convert to Inject	Plug and Abandon Plug Back Plug Back	Water Disposal g date of any proposed work and ired and true vertical depths of al ompletion in a new interval, a Fo ling reclamation, have been comp ring our vessels SEE ATTA CONDITIONS	ng approximate duration thereof. I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 14 2014 MMOCD ARTESIA	
Describe Proposed or Completed O If the proposal is to deepen directi Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Apache is requesting permis 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #5 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #10 30-015-3 LEE FEDERAL #11 30-015 LEE FEDERAL #11 30-015	Change Plans Convert to Injection Convert to Inject	Plug and Abandon Plug Back Plug Back	Water Disposal g date of any proposed work and ired and true vertical depths of al ompletion in a new interval, a Fo ling reclamation, have been comp ring our vessels SEE ATTA CONDITIONS	ng approximate duration thereof. I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 14 2014 MMOCD ARTESIA	
Describe Proposed or Completed (If the proposal is to deepen directi Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for Apache is requesting permits 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #5 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #10 30-015 LEE FEDERAL #11 30-015 A. Thereby certify that the foregoing Name(Printed/Typed) FATIMA Signature (Electroni	Change Plans Convert to Injection Convert to Inject	Plug and Abandon Plug Back Plug Back	Water Disposal g date of any proposed work and ired and true vertical depths of al bompletion in a new interval, a Fo ling reclamation, have been comp ring our vessels SEE ATTA CONDITIONS II Information System Carlsbad INS on 08/27/2013 () ATORY TECH 013 OFFIGEUSE OVE	ng approximate duration thereof. I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 14 2014 MMOCD ARTESIA	
Describe Proposed or Completed (If the proposal is to deepen directi Attach the Bond under which the v following completion of the involv- testing has been completed. Final determined that the site is ready fo Apache is requesting permis 09/06/2013-12/05/2013 on t at the battery. Gas will be n LEE FEDERAL #1 30-015-3 LEE FEDERAL #2 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #3 30-015-3 LEE FEDERAL #6 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #8 30-015-3 LEE FEDERAL #10 30-015- IEE FEDERAL #11 30-015- IEE FEDERAL #11 30-015- Signature (Electroni pproved By ditions of approval, it any, we attac	Change Plans Convert to Injection Peration (clearly state all pertinent deta onally or recomplete horizontally, give s vork will be performed or provide the B ed operations. If the operation results i Abandonment Notices shall be filed only final inspection.) ssion to temporarily flare 4M mct he wells listed below due to line heasured prior to flaring. 0243 - Acc 0268 - 0269 - 3029 - 0424 - 0598 - 30511 - 32737 SUBJEC APPROVA is true and correct. Electronic Submission #21807 For APACHE COI Committed to AFMSS for pro VASQUEZ c Submission) THIS SPACE FOR F Mathematical Approval of this notice does not we hed. Approval of this notice does not we be able title to those rights in the subject	Plug and Abandon Plug Back Plug Bac	Water Disposal g date of any proposed work and ired and true vertical depths of al ompletion in a new interval, a Fo ling reclamation, have been comp ring our vessels SEE ATTA CONDITIONS	ng approximate duration thereof. Il pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has RECEIVED MAR 1 4 2014 MMOCD ARTESIA OF APPROVAL	

. .

1

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

,

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

11

LEE FEDERAL #12 30-015-30508 -LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072, LEE FEDERAL #15 30-015-32048 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 -LEE FEDERAL #27 30-015-32376 -LEE FEDERAL #29 30-015-32376 -LEE FEDERAL #30 30-015-32296 -LEE FEDERAL #31 30-015-32297 -LEE FEDERAL #32 30-015-32738 -LEE FEDERAL #35 30-015-32744 -LEE FEDERAL #36 30-015-32744 -LEE FEDERAL #36 30-015-32749 -LEE FEDERAL #39 30-015-32740 -LEE FEDERAL #40 30-015-32745 -LEE FEDERAL #41 30-015-39611 -LEE FEDERAL #19 30-015-31962~ LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032~ LEE FEDERAL #40 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177-LEE FEDERAL #61 30-015-40293-LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB