Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029395B 6. If Indian, Allottee or Tribe Name		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. LEE FEDERAL (308720) 2		
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30268		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area cod 18-1015						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 20 T17S R31E 1650FNL	EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing ☐ Fra		cture Treat			■ Well Integrity	
□ Subsequent Report			■ New Construction		plete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans		☐ Plug and Abandon		rarily Abandon	ng	
· i	☐ Convert to Injection ☐ Plu		g Back		Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 09/06/2013-12/05/2013 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 / LEE FEDERAL #2 30-015-30269 / LEE FEDERAL #3 30-015-30269 / LEE FEDERAL #8 30-015-30424 / LEE FEDERAL #8 30-015-30598 / LEE FEDERAL #8 30-015-30598 / LEE FEDERAL #8 30-015-30511 / SUBJECT TO LIKE CONDITIONS OF APPROVA							
LEE FEDERAL #10 30-015-30 LEE FEDERAL #11 30-015-32	1511 SUI 1737 APPR	BJECT TO OVAL BY	LIKE STATE	CON	DITIONS OF	APPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #	E CORPORAT	ON, sent to the	Carlsbad	¥		
Name(Printed/Typed) FATIMA V	Title REGULATORY TECH						
	,						
Signature (Electronic S	ubmission)		Date 08/23/2	2013			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFIGER	緊OVFD		
Approved By Conditions of approval, it any, are attached. Approval of this notice does not warrant or ertify that the applicant holds regal or equitable title to those rights in the subject lease			Title	MAF	1 2014	Date	
hich would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a	crime for any pe	Office rson knowingly and thin its jurisdiction	q ABINATA W	akedolovígebradoevi Ban elel D DeelCe	Adgency of the United	

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 — LEE FEDERAL #13 30-015-30425 — LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31962 LEE FEDERAL #20 30-015-31962 LEE FEDERAL #20 30-015-31962 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #20Y 30-015-32087 ~ LEE FEDERAL #21 30-015-32073 ~ LEE FEDERAL #27 30-015-32321 -LEE FEDERAL #29 30-015-32376 / LEE FEDERAL #30 30-015-32296 / LEE FEDERAL #31 30-015-32297 / LEE FEDERAL #32 30-015-33214 ~ LEE FEDERAL #34 30-015-32738-LEE FEDERAL #35 30-015-32744~ LEE FEDERAL #36 30-015-32739 -LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #40 30-015-32/45

LEE FEDERAL #41 30-015-39611

LEE FEDERAL #42 30-015-39223

LEE FEDERAL #44 30-015-40031

LEE FEDERAL #46 30-015-39915

LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897-LEE FEDERAL #49 30-015-39916 — LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034/ LEE FEDERAL #52 30-015-39889/ LEE FEDERAL #54 30-015-40100 — LEE FEDERAL #56 30-015-40730 — LEE FEDERAL #57 30-015-40174 -LEE FEDERAL #58 30-015-40175 -LEE FEDERAL #59 30-015-40176 — LEE FEDERAL #60 30-015-40177 — LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB