Fórm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC029395B

abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other						8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-302	9. API Well No. 30-015-30268		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					II. County or Pa	rish, and St	ate	
Sec 20 T17S R31E 1650FNL 990FWL					EDDY COL	EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE (OF NO	OTICE, REPORT, OR OT	THER DA	ATA	
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	☐ Acidize	-		· · · . —		e) , 🗖	Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing ☐ Fr				■ Reclamation		Well Integrity	
_ · · · .	Casing Kepan				☐ Recomplete	V 1 1 -		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon			Temporarily Abandon		ng	
· · · · · · · · · · · · · · · · · · ·					☐ Water Disposal	Disposal proposed work and approximate		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 09/06/2013-12/05/2013 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #218074 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/27/2013 () Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH								
Signature . (Electronic S	ubmission)		Date 08/2	3/201	3			
THIS SPACE FOR FEDERAL OR STATE OFFIGE USER OVED								
Approved By _ My Suby			Title		MAR 1 1 2014		Date	
onditions of approval of any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			Office _.		MAIL			
itle 18 U.S.C. Section 1001 and Title 43 t	J.S.C. Section 1212, make it a cr	ime for any pe	rson knowingly	and wi	Mully to make Aolany departme	ht oNagenc	of the United	

Additional data for EC transaction #218074 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 -LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-30425 LEE FEDERAL #14 30-015-32072, LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648~ LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 / LEE FEDERAL #27 30-015-32321 / LEE FEDERAL #29 30-015-32376 / LEE FEDERAL #30 30-015-32296 / LEE FEDERAL #31 30-015-32297 — LEE FEDERAL #32 30-015-33214 — LEE FEDERAL #34 30-015-32738— LEE FEDERAL #35 30-015-32744-LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-39897 LEE FEDERAL #49 30-015-39916 — LEE FEDERAL #50 30-015-39888 LEE FEDERAL #50 30-015-39888/
LEE FEDERAL #51 30-015-40034/
LEE FEDERAL #52 30-015-39889/
LEE FEDERAL #54 30-015-40100/
LEE FEDERAL #56 30-015-40174/
LEE FEDERAL #58 30-015-40175/ LEE FEDERAL #59 30-015-40176 — LEE FEDERAL #60 30-015-40177 — LEE FEDERAL #61 30-015-40293-LEE FEDERAL #62 30-015-40294 --LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB