Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				A/Agreement, Name and/or No.		
Type of Well     Gas Well				8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-30268		
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705  3b. Phone No. (include area Ph. 432-818-1015)			e) 10. Field and P CEDAR L	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 20 T17S R31E 1650FNL 990FWL				OUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REPORT, OR C	THER DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resur	ne) 🗖 Water Shut-Off		
	☐ Alter Casing ☐	Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari		
	Convert to Injection	Plug Back	■ Water Disposal			
testing has been completed. Final Al determined that the site is ready for f Apache is requesting permiss 09/06/2013-12/05/2013 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-30; LEE FEDERAL #3 30-015-30; LEE FEDERAL #6 30-015-30; LEE FEDERAL #8 30-015-30; LEE FEDERAL #10 30-015-30; LEE FEDERAL #10 30-015-32; LEE FEDERAL #11 30-015-32;	ion to temporarily flare 4M mcf a consequence wells listed below due to line cap asured prior to flaring.  243 / Accept 268 / 269 / 229 / 424 / 598 / 2737 / SUBJECT APPROVAL	er all requirements, including the second section record with the section record record with the section record record with the section record rec	ding reclamation, have been comparing our vessels	RECEIVED  MAR 1 4 2014  NMOCD ARTESIA  CHED FOR  OF APPROVAL		
14. I hereby certify that the foregoing is  Name (Printed/Typed) FATIMA V	Electronic Submission #218074 vo For APACHE CORPO Committed to AFMSS for process	RATION, sent to the ssing by KURT SIMMO	Carlsbad			
· · · · · · · · · · · · · · · · · · ·	,	Zido HEGOL	TOTAL CENT			
Signature (Electronic S	Submission)	Date 08/23/2	2013			
	THIS SPACE FOR FED	ERAL OR STATE	OFFIGE USES OVE [	)		
Approved By	Saby	Title	1 001	. Date		
	d. Approval of this notice does not warran itable title to those rights in the subject le ct operations thereon.		MAR 1 1 2014			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for a statements or representations as to any ma	any person knowingly and	ABIMITA TO WEEKE TO THE IN THE	EN 6Ndgency of the United		

### Additional data for EC transaction #218074 that would not fit on the form

#### 32. Additional remarks, continued

LEE FEDERAL #63 30-015-40295

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB