UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia						M APPROVED NO. 1004-0135	
D. F	EPARTMENT OF THE BUREAU OF LAND MAN	PARTMENT OF THE INTERIOR OF THE COLOR JREAU OF LAND MANAGEMENT			Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMLC029395B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well St Oil Well Gas Well Other					7. If Unit or CA/Agreement, Name and/or No.		
					8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator APACHE CORPORATION	QUEZ corp.com	9. API Well No. 30-015-30268					
			3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
	Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Paris	h, and State	
Sec 20 T17S R31E 1650FNL				EDDY COUN	TY, NM		
12. CHECK APP	ROPRIATE BOX(ES)	Ô INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF ACTIO		· ·	······	
Notice of Intent	Acidize	Deej	Deepen		Production (Start/Resume) Wate		
	□ Alter Casing	🗖 Frac	Fracture Treat		tion	Well Integrity	
Subsequent Report	🗖 Casing Repair				ete	Other Venting and/or Fla	
Final Abandonment Notice	Change Plans	Plug and Abandon		Tempora	remporarily Abandon ng		
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Additional data for EC transaction #218074 that would not fit on the form

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32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 - LEE FEDERAL #13 30-015-30425 - LEE FEDERAL #14 30-015-32048 - LEE FEDERAL #15 30-015-32048 - LEE FEDERAL #16 30-015-32049 - LEE FEDERAL #16 30-015-32049 - LEE FEDERAL #17 30-015-32049 - LEE FEDERAL #19 30-015-31962 - LEE FEDERAL #20 30-015-32087 - LEE FEDERAL #21 30-015-32073 - LEE FEDERAL #22 30-015-3221 - LEE FEDERAL #29 30-015-32296 - LEE FEDERAL #30 30-015-32296 - LEE FEDERAL #31 30-015-32297 - LEE FEDERAL #33 30-015-32297 - LEE FEDERAL #34 30-015-32748 - LEE FEDERAL #35 30-015-32749 - LEE FEDERAL #36 30-015-32749 - LEE FEDERAL #39 30-015-32749 - LEE FEDERAL #39 30-015-32749 - LEE FEDERAL #30 -015-32745 - LEE FEDERAL #40 30-015-32745 - LEE FEDERAL #40 30-015-39223 - LEE FEDERAL #44 30-015-40031 - LEE FEDERAL #44 30-015-40033 - LEE FEDERAL #46 30-015-39915 - LEE FEDERAL #46 30-015-39915 - LEE FEDERAL #46 30-015-39916 - LEE FEDERAL #45 30-015-40033 - LEE FEDERAL #45 30-015-39888 - LEE FEDERAL #45 30-015-39889 - LEE FEDERAL #54 30-015-40034 - LEE FEDERAL #54 30-015-40004 - LEE FEDERAL #54 30-015-40100 -
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #52 30-015-39889- LEE FEDERAL #54 30-015-40100 - LEE FEDERAL #56 30-015-40730 -
LEE FEDERAL #57 30-015-40174

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB