Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONCEDUATION DIVISION	30-015-38190
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
$\frac{District III}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$		STATE STATE
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	AID 24 STATE
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number #11
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number 281994
LRE OPERATING, LLC		
3. Address of Operator	Himm Damain and NIA 07401	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Su	liivan, Farmington, NM 8/401	Empire, Glorieta-Yeso (96210)
4. Well Location		
Unit Letter <u>N</u>	<u>990</u> feet from the <u></u> line and	2310 feet from the <u>West</u> line
Section 24	Township 17-S Range 28-E	NMPM Eddy County
	 11. Elevation (Show whether DR, RKB, RT, GR, et 3692' GL 	(c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
PULL OR ALTER CASING	CHANGE PLANS COMMENCE D MULTIPLE COMPL CASING/CEME	
CLOSED-LOOP SYSTEM		
OTHER:	I	st Delivery & IP Test
13. Describe proposed or completed of	perations. (Clearly state all pertinent details, and give pertinent dat	es, including estimated date of starting any proposed work).
• SEE RULE 19.15.7.14 NMAC. 1	For Multiple Completions: Attach wellbore diagram of proposed c	ompletion or recompletion.
The new Yeso payadd perfs were 1 st Delivered on 7/10/14 with their IP Test on 7/17/14 for 18 BOPD, 30 MCF/D, & 613 BWPD.		
After testing the new upper Yeso perfs, we plan to retrieve the RBP @ 4050' to open the entire Yeso to production.		
The existing Yeso perfs are currently SI under the RBP @ 4050': 4092'-5088'.		
Spud Date: 8/30/13	Drilling Rig Release Date:	9/5/13
I hereby certify that the information	above is true and complete to the best of my knowled	lge and belief.
SIGNATURE - M. Jo	TITLE Petroleum Engineer - 1	Agent DATE <u>7/21/14</u>
Type or print name <u>Mike Pip</u>	bin E-mail address:mike@pip	pinllc.com PHONE:
For State Use Only	1	
APPROVED BY:	IL TITLE UST ASPEN	150 DATE 7/24/14
Conditions of Approval (if any):	- and	

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NM OIL CONSERVATION		
	JUL 2 2 2014	

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