ubmit 1 Copy To Appropriate District State of New Mexico Office Minerals and Network Person			Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	125 N. French Dr., Hobbs, NM 88240 125 N. French Dr., Hobbs, NM 88240 125 N. French Dr., Hobbs, NM 88240 126 S. First St., Artesia, NM 88210 127 South St. Francis Dr. 128 South St. Francis Dr. 129 South St. Francis Dr. 120 South St. Francis Dr. 121 Santa Fe, NM 87505		WELL API NO. 30-015-40067
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name TIGNER STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number #3
2. Name of Operator			9. OGRID Number 281994
LRE OPERATING, LLC		,	
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Artesia, Glorieta-Yeso (96830)
4. Well Location			
Unit Letter <u>L</u>	: 2310 feet from the South	line and33	
Section 28	Township 17-S	Range 28-E	NMPM Eddy County
	11. Elevation (Show whether DR, 3649' GL	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	·
PULL OR ALTER CASING		CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	,	OTHER: Spud	& Casings
	perations. (Clearly state all pertinent details.		including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 7/14/14. Drilled 11" hole to 440'. Landed 8-5/8" 24# J-55 csg @ 438'. Cmted w/250 sx (338 cf) "C" cmt w/2% Cacl2, & 1/4#/sx cello-flake. Circ 126 sx cmt to surface. On 7/16/14, PT 8-5/8" csg to 600 psi for 30 min – OK.			
	it to surface. On 7/10/14, 11 6-5/6	esg to 000 psi ioi 50	min – OK.
Drilled 7-7/8" hole to TD3665' on 7/18/14. Landed 5-1/2" 17# J-55 csg @ 3662'. Cmted lead w/325 sx (618 cf) 35/65 poz C cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, & 0.4# PF-46. Tailed w/375 sx (499 cf) "C" cmt w/0.3% PF-13, 0.2% PF-65, 0.3% PF-			
606, 0.125# PF-29, & 0.4# PF-46. Circ 119 sx cmt to pit. Ran cased hole logs. Released drilling rig on 7/19/14. Plan to pressure test the			
5-1/2" csg before completion operations.			
Spud Date: 7/14/14	Drilling Rig Relea	asa Data: 7/10/14	
		·	and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MAL	e tacken TITLE Petro	leum Engineer - Ag	ent DATE 7/19/14
Type or print name Mike Pip			
For State Use Only	$\left\langle \right\rangle = \overline{\left\langle \right\rangle}$		
ADDDOVED BY:	OOO TITLE US	HOVALIA	DATE 9/24/14
APPROVED BY:	- CC - IIILE ONO	11 your	DATE / 17

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 2 2 2014

RECEIVED