Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-41371
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	, and the second		o. State On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ARCO STATE
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number #3	
2. Name of Operator			9. OGRID Number 281994
LRE OPERATING, LLC			
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Empire, Glorieta-Yeso (96210)
4. Well Location			
	2310 feet from the South	line and <u>330</u>	<del></del>
Section 24	Township 17-S	Range 28-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3702' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING		CASING/CEMENT	<del></del>
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	1		
OTHER: Payadd \	Norkover 🖂	OTHER:	. 🗆
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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LDE CALLE TO THE TOTAL OF THE COURSE OF THE			
LRE would like to perform a payadd workover as follows: MIRUSU. TOH w/ESP & 2-7/8" tbg. Set 5-1/2" RBP @ ~5390' & PT RBP & 5-1/2" csg to ~4500 psi. Perf upper Yeso @ ~5119' -5379' w/~32-0.41" holes. Treat w/~1500 gal 15% HCL acid			
& frac upper Yeso w/~32,000# 100 mesh & ~250,000# 40/70 Wisconsin sand in slick water. CO after frac to RBP @ 5390'.			
Land ESP on 2-7/8" 6.5# J-55 tbg @ ~5030'. Release workover rig. After obtaining a test of the upper Yeso, we plan to			
retrieve the RBP @ 5390' to open all the Yeso perfs to production.			
Spud Date: 5/6/14	Drilling Dig Palage	a Data: 5/12/14	
Spud Date: 5/6/14 Drilling Rig Release Date: 5/13/14  I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
indicates the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE MALE		leum Engineer - Age	
Type or print name Mike Pipy For State Use Only	pin E-mail address	:: <u>mike@pippir</u>	nllc.com PHONE: 505-327-4573
K// Van	la A.	As and	whater
APPROVED BY: // Conditions of Approval (if any):	TITLE //S/7	We yearso)	DATE 1/14/14
Conditions of Approval (if ally).			

NM OIL CONSERVATION ARTESIA DISTRICT

JUL 2 2 2014