Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH GOVERNMENT DUVING	30-015-41596
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		VA 536
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATI	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Cedar Canyon 16 State.
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number & H
2. Name of Operator		9. OGRID Number
OXY USA Inc.		16696
3. Address of Operator) Midland, TX 79710	10. Pool name or Wildcat
	ivildiand, 1A 79/10	Pierce Crossing Bone Spring . E.
4. Well Location Unit Letter A: 1040 feet from the worth line and 330 feet from the east line		
31112		
	Township 245 Range 25E. Elevation (Show whether DR, RKB, RT, GR, etc.)	, ===
	2927 GR	
12. Check App.	ropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON REMEDIAL WO	BSEQUENT REPORT OF: RK □ ALTERING CASING □
		RILLING OPNS. P AND A
	JLTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		•
CLOSED-LOOP SYSTEM	CTUED.	
OTHER: 13 Describe proposed or completed	operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/5/14 drill 7-7/8" to 13560'M 8618'V, 7/11/14. RIH w/ 5-1/2" 17# P110 TXP csg & set @ 13544'. Pump 20BFW tuned		
spacer w/ red dye, then cmt w/ 460sx (283bbl) C Tuned Light w/ additives @ 9.76ppg 3.46 yield followed by 890sx		
(258bbl) Super H w/ additives @ 13.2ppg, 1.64 yield with good returns while cementing, circ 76sx (47bbl) cmt to surface. Install wellhead, test to 5000#, tested good. RD Rel Rig 7/14/14.		
mstair weimead, test to 5000#, test	ed good. RD Rei Rig //14/14.	
		NM OIL CONSERVATION ARTESIA DISTRICT
		JUL 2 2 2014
		RECEIVED
Spud Date: 6/29/14	Rig Release Date:	14/14
<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
i hereby ectiffy that the information abov	e is true and complete to the best of my knowled	ge and belief.
		-1 1
SIGNATURE US THE	TITLE Sr. Regulatory Advis	or DATE 7 17 14
Type or print nameDavid Stewart	F. mail address: david stawart	@oxy.com PHONE:432-685-5717
The or print name	D man address. <u>david siewart</u>	G 0AY.COM 1110INE. 432-003-3/11
For State Use Only	C.	,
APPROVED BY:	TITLE SIST A GREWISW	DATE 7/24/14
Conditions of Approval (if any):	IIILEN OF A GOVERN	DATE
* * */		