

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico ARTESIA DISTRICT Energy, Minerals and Natural Resources JUL 22 2014 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
1. WELL API NO. <div style="text-align: center; font-size: 1.2em;">30-015-41886</div>																	
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">Devon 8 Fee</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: <div style="text-align: center; font-size: 1.5em;">3H</div>											
8. Name of Operator <div style="text-align: center; font-size: 1.2em;">Occidental Permian Limited Partnership</div>						9. OGRID <div style="text-align: center; font-size: 1.2em;">157984</div>											
10. Address of Operator <div style="text-align: center; font-size: 1.2em;">P.O. Box 50250 Midland, TX 79710</div>						11. Pool name or Wildcat <div style="text-align: center; font-size: 1.2em;">Hay Hollow Bone Spring, N.</div>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	M	8	25S	28E		572	South	392	West	Eddy							
BH:	P	8	25S	28E		571	South	114	East	Eddy							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)											
4/15/14	5/1/14	5/5/14		6/25/14		3041.5 GR											
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run											
12481' M 8144' V		12370' M 8138' V		Yes													
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-size: 1.2em;">3RD Bone Spring 8400 - 12320'</div>																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
1 1/4"		47# J55		494'		1 1/4"		3905' - Surf Circ		N/A							
8 5/8"		32# J55		2600'		10 5/8"		6905' - Surf Circ		N/A							
5 1/2"		17# P110		12475'		7 7/8"		14505' - Surf Circ		N/A							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD											
						SIZE		DEPTH SET		PACKER SET							
						2 7/8"		6980'		6980'							
26. Perforation record (interval, size, and number) Total 390 holes 65PF@ 8400-8616, 8723-8937, 9044-9258, 9365-9579, 9686-9906, 10007-10221, 10328- 10542, 10649-10863, 10752-10976, 11088- 11312, 11424-11648, 11760-11984, 12096-12320'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8400-12320' 114510g Twt WtHt + 3905g 15% HCl acid + 1329291g 15% BCL + 752814g 15% BCL liner + 3561380# 5L											
28. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
6/28/14		Flowing				Prod.											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
7/14/14	24	28/64		488	1092	871	2238										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
800			488	1092	871												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-size: 1.2em;">Sold</div>										30. Test Witnessed By <div style="text-align: center; font-size: 1.2em;">Terry Coor</div>							
31. List Attachments <div style="text-align: center; font-size: 1.2em;">C103, C104, Directional Sur, WBD, Logs</div>																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature		Printed Name		Title		Date											
		David Stewart		Sr. Regulatory Advisor		7/18/14											
E-mail Address david_stewart@oxy.com																	

1. *Phragmites australis* (Cav.) Trin. ex Steud.

after the comple

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 445'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2440'	T. Morrison	
T. Drinkard	T. Bone Springs 6005'	T. Todilto	
T. Abo	T. Bell Canyon 2465'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3260'	T. Wingate	
T. Penn	T. Brushy Canyon 4460'	T. Chinle	
T. Cisco (Bough C)	T. 1st Bone Spring 6985'	T. Permian	

T. 2nd Bone Spring 7850

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology