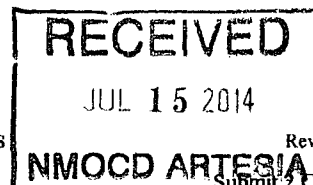


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 3 copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

HMP 1420229161

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company : LIME ROCK RESOURCES II-A, LP	Contact : Mike Barrett
Address : 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. : 575-623-8424
Facility Name : ASAU #161 277558	Facility Type: Pipeline

Surface Owner : Private	Mineral Owner: Fee	Lease No. : API #30-015-25792
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	14	18S	26E	1750'	FNL	2310'	FEL	Eddy

Latitude 32.750359 N Longitude -104.35151 W

NATURE OF RELEASE


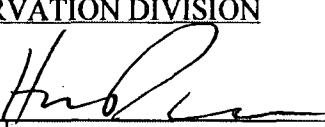
Type of Release : Produced Fluids	Volume of Release : 4 bbls PW & 6 bbls Oil	Volume Recovered: 1 bbls PW & 1 bbls Oil
Source of Release : Buried 3" FG flow line collar failure	Date and Hour of Occurrence: 7/9/14	Date and Hour of Discovery: 7/9/14 @1:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD/Mike Bratcher	
By Whom? Kimberly M. Wilson with Talon/LPE	Date and Hour : 7/10/14 @ 11:52 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* A 3" buried fiber glass flow line collar failed causing a release of 4 barrels of produced water and 6 barrels of oil. The line was isolated and was repaired. A vac truck was immediately called to the location and recovered 1 barrels of produced water and 1 barrels of oil. Talon/LPE was contacted for initial site assessment and to generate a work plan.

Describe Area Affected and Cleanup Action Taken.* The area affected was along the pipeline measuring approximately 15' long by 8-10' wide in the farmers field.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Approved by District Supervisor: 	
Title: Production Supervisor	Approval Date: 7/21/14	Expiration Date: NA
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/10/2014 Phone: 575-623-8424	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 8/21/14	

* Attach Additional Sheets If Necessary

2RP-2381