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State of New Mexico
Energy Minerals and Natural Resources MOCD ARTESIA

Form C-141 Revised August 8, 2011

RP2-2394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
NAB1420648311					OPERATOR							
Name of Company						Contact						
Yates Petroleum Corporation 255/5 Address						Robert Asher Telephone No.						
104 S. 4th Street						575-748-4217						
Facility Name Juniper BIP Federal #8H						Facility Type Well pad						
Surface Owner Mineral					)wner	mer .			API No.			
Federal Federal									30-015-37252			
LOCATION OF RELEASE												
Unit Letter L	Section 4	Township 24S	Range 29E				Feet from the 330	1	Vest Line East	County Eddy		
Latitude 32.24311 Longitude 103.99716												
NATURE OF RELEASE												
Type of Rele		Water		Volume of Release 10 B/O & 5 B/PW			Volume Recovered 8 B/O & 3 B/PW					
Crude Oil and Produced Water Source of Release						Date and I	nd Hour of Occurrence Da			ate and Hour of Discovery		
Tubing Was Immediate Notice Given?						6/27/2014; AM 6/27/2014; AM If YES, To Whom?						
☐ Yes ☐ No ☐ Not Require												
By Whom? Robert Asher/Yates Petroleum Corporation						Date and Hour 6/28/2014; AM (Email)						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
The gauge on the tubing blew out, causing the release. Gauge repaired; vacuum truck(s) and roustabout crew called.  Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 10' x 60'. Impacted area scraped and excavated soils hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's												
(site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will												
be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 75', Section 4, T24S-R29E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION												
Ciamatuma	6				OIL CONDERVITION DIVIDION							
Signature:					Approved by Environmental Specialist:							
Printed Name	: Robert As	sher		$\dashv$	the think							
Title: NM En	vironmenta	Regulatory S			Approval Dat	e: 7/2*/10	1 E	xpiration	Date: //	4_		
E-mail Addre	ss: boba@y	atespetroleun			Conditions of Approval: кетедіатіоп per UCD киїе & Guidelines, &							
Date:			Phone:	575-748-4217	lik	e approval l	per OCD Rule 8 by BLM. <u>SUBMI</u>	s Guide T REME	ilines, & DIATION			