

NM OIL CONSERVATION
 Submitted to: NM Oil Conservation
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

JUL 22 2014
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1. WELL API NO.
 30-015-20993
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Pit SWD (SWD-1483)
 6. Well Number:
 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mack Energy Corporation
 9. OGRID
 013837

10. Address of Operator
 P.O. Box 960, Artesia, NM 88210
 11. Pool name or Wildcat
 SWD; Bell Canyon, Cherry Canyon

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	4	23S	27E	3	821	North	1980	West	Eddy
BH:										

13. Date Spudded 5/21/2014	14. Date T.D. Reached 6/2/2014	15. Date Rig Released 7/10/2014	16. Date Completed (Ready to Produce) 7/10/2014	17. Elevations (OF and RKB, RT, GR, etc.) 3142' GR
18. Total Measured Depth of Well 4110'	19. Plug Back Measured Depth 4068'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2143.5-3883' SWD; Bell Canyon, Cherry Canyon

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" J-55	48	360'	17 1/2	400sx (existing)	0
9 5/8", C-75	43.5	5600'	12 1/4	2700sx (existing)	0
7", L-80	26	4110'	8 1/2	525sx	0

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	2065'	2065'

26. Perforation record (interval, size, and number)
 3409-3883', .42, 32 holes
 2903-3254.5', .42, 32 holes
 2434-2747', .42, 32 holes
 2143.5-2345', .42, 32 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
 2143.5-3883' | See C-103 for details

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
 30. Test Witnessed By
 Robert Chase

31. List Attachments
 MIT Chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Deana Weaver Printed Deana Weaver Title Production Clerk Date 7/18/14
 E-mail Address dweaver@mec.com

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 ARTESIA DISTRICT
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