

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation District</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		JUL 19 2014 RECEIVED		1. WELL API NO. <b>35-015-25658</b>														
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
				3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Fort 7 Com</b>  6. Well Number:  <div style="text-align: center; font-size: 1.2em;">1</div>														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <b>Kaiser-Francis Oil Company</b>				9. OGRID <b>012361</b>														
10. Address of Operator <div style="text-align: center;">P.O. Box 21468, Tulsa, OK 74121-1468</div>				11. Pool name or Wildcat <div style="text-align: center;"> <b>Pierce Crossing</b> (50371)  <b>Malaga</b> (Bone Springs)       </div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	7	24S	29E	--	660	S	2310	E	EDDY								
BH:																		
13. Date Spudded 10/22/86	14. Date T.D. Reached 11/21/86	15. Date Rig Released 11/21/86		16. Date Completed (Ready to Produce) 6/13/14		17. Elevations (DF and RKB, RT, GR, etc.) 2949 GR												
18. Total Measured Depth of Well 12,311		19. Plug Back Measured Depth 10,063'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>8868'-8936'/2nd Bone Springs</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8		48		608		17 1/2		550 Sx		-0-								
9 5/8		36		2650		12 1/4		1550 Sx		-0-								
7		23		10700		8 3/4		1200 Sx		-0-								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET							
4 1/2	10,350	12,311	300	---				2 3/8		9058	NONE							
26. Perforation record (interval, size, and number)  <b>8,868-8,936 (52 holes)</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8868-8872</td> <td>Frac w/3486 g. 7.5% HCL + 4788 g. linear gel + 118600 g. B Frac 30</td> </tr> <tr> <td>8886-8892</td> <td>+ 143,751 lbs 20/40 pbsd. +92885# 20/40 RCS.</td> </tr> <tr> <td>8912-8936</td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8868-8872	Frac w/3486 g. 7.5% HCL + 4788 g. linear gel + 118600 g. B Frac 30	8886-8892	+ 143,751 lbs 20/40 pbsd. +92885# 20/40 RCS.	8912-8936	
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<b>28. PRODUCTION</b>																		
Date First Production 6/13/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 20' RHBC				Well Status (Prod. or Shut-in) Producing												
Date of Test 6/28/14	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 80	Gas - MCF 239	Water - Bbl. 53	Gas - Oil Ratio 2988											
Flow Tubing Press. ----	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 239	Water - Bbl. 5.3	Oil Gravity - API - (Corr.) 42.												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-size: 1.2em;">Sold</div>										30. Test Witnessed By <div style="text-align: center;">-----</div>								
31. List Attachments <div style="text-align: center;">WBD, C-103</div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: center;">N/A</div>																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <b>Teresa Mixon</b>			Printed Name Teresa Mixon		Title Regulatory Compliance Analyst			Date 7/16/14										
E-mail Address TeresaMi@kfoc.net																		

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon , Cherry, Mrkr. 3830	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11756	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka Shale 12018	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss Atoka LM 12158	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen Lake Lime Pay 12124	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand Mt Grp 2720	T. Morrison	
T. Drinkard	T. Bone Springs Lime 6520	T. Todilto	
T. Abo	T. 1st Bone Springs Sd 7446	T. Entrada	
T. Wolfcamp Lime 9730	T. 3rd Bone Springs Sd 9305	T. Wingate	
T. Penn	T. 2nd Bone Springs Sd 8936	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from... Atoka 12125 .....to..... 12139  
 No. 2, from... 8868' .....to..... 8936'  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... none .....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	3797	3797	Salt, Anhy				
3797	4946	1149	Lime, Shale				
4946	6750	1804	Sand, Shale				
6750	7400	650	Lime, Shale				
7400	11026	3626	Lime, Sand, Shale				
11026	12311	1285	Shale, Lime				