Form 3160-5 (August 2007) DI B					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM1372		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or		
1. Type of Well Gas Well Other					8. Well Name and No. BARBARA FEDERAL 10		
2. Name of Operator Contact: BRITNYE GURULE YATES PETROLEUM CORPORATIONE-Mail: bgurule@yatespetroleum.com					9. API Well No. 30-015-26570-00-S2		
3a. Address 105 SOUTH FOURTH STRE ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4281/		10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESC			
4. Location of Well (Footage, Sec., 7)			11. County or Parish, and State .			
Sec 17 T19S R25E SWSW 7	BOFSL 730FWL				EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RE	PORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		,	TYPE O	FACTION			
Notice of Intent		🗖 Dec			on (Start/Resume)	🗖 Water Shut-	
□ Subsequent Report	□ Alter Casing	— — —		🗖 Reclama		🗖 Well Integri	
	Casing Repair			Recomp		C Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	🗋 Plug Back 🛛 🛛 Wate		☐ Tempora ☑ Water D	rily Abandon isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. c sults in a multip	e locations and measu on file with BLM/BIA ale completion or rec	ared and true ver A. Required sub ompletion in a n	tical depths of all perti sequent reports shall b ew interval, a Form 31 , have been completed	nent markers and zon e filed within 30 days 60-4 shall be filed on , and the operator has	
Yates Petroleum Corporation requests your approval. The The water will be stored in 2-2 No. 2 located at Unit B, Sec.	well, at present, produces 210 bbl tanks and will be p	an average	of 30-35 bbls of e Routh "NU" De	water per day ep Com Well	ARIES	A DISTRICT 2 5 2014	
Also attached is an updated s	ite security diagram of the	e facility.	Acce	pted for	IECOIU		
Formation?				NMOCE	MC DE	CEIVED	
•					DIU SEE	ATTACHED FOR ONS OF APPROV	
					CONDITI	ONS OF APPPON	
					·		
14. I hereby certify that the foregoing is	# Electronic Submission For YATES PETR	DLEUM CORF	PRATION, sent t	o the Carlsba	d		
Name(Printed/Typed) BRITNYE	ommitted to AFMSS for pro GURULE	cessing by C		106/19/2014 (14 RTING CLER			
Signature (Electronic	Submission)		Date 06/16/2	014		ROVED	
	THIS SPACE FO	DR FEDER				ROVED	
Approved By			Title		JUL	1 8 2014	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	not warrant or subject lease	Office		Jen JAME	SA MAG	
Title 18 U.S.C. Section 1001 and Title 43	USC Section 1212 make it a	crime for any n	erron knowingly and				

.

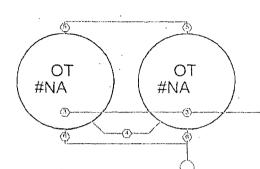


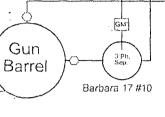
Artesia, NM 88210 (575) 748-1471

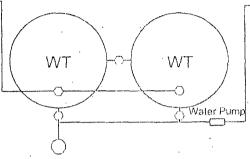
Michael Farmer July 2013

Lodewick Battery Sec 19-19S-25E

Eddy County, NM







OT #NA	<u>OT #NA</u>				
Production Phase:	Production Phase:				
3- Open	3- Open				
4- Sealed Closed	4- Sealed Closed				
5- Sealed Closed	5- Sealed Closed				
6- Sealed Closed	6- Sealed Closed				
Sales Phase:	Sales Phase:				
3- Sealed Closed	3- Sealed Closed				
4- Sealed Closed	4- Sealed Closed				

5- Sealed Closed

Date:

Approval Subject to Onsite Inspection.

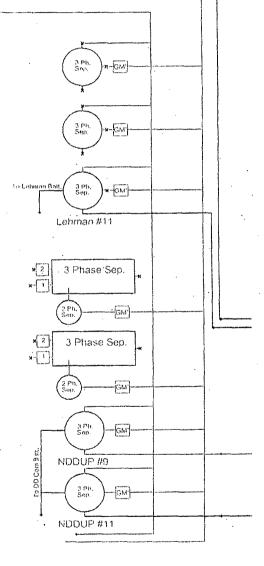
Accepted for Record Purposes.

6- Open

sed osed 5- Sealed Closed 6- Open

Legend

1- Turbine Allocation Meter (oil) 2- Turbine Allocation Meter (water) 3- Fill Line 4- EQ Line 5- Circ Line 6- Load Line GM- Gas Meter CP- Circulating Pump *- Sales Point ----- Oil Line ----- Gas Line Water Line x Inactive Line



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This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.

- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

8. Disposal at any other site will require prior approval.

9. Subject to like approval by NMOCD.

7/10/14