District I			State of New Mexico							Form C-104			
1625 N. French I District II	NM 88240) E	Energy, Minerals & Natural Resources										
1301 W. Grand A	Avenue, Art	tesia, NM 8	38210			Submit to Appropriate District Office							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division					5 Copies				
District IV	Ka., Aziec,	, NM 0741	0	1220 South St. Francis Dr.							5 000003		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
¹ Operator n	ame and						T	² OGRID Nur					
Lime Rock Resources II-A, L.P.										27755			
c/o Mike Pip		Sullivan	³ Reason for Filing Code/ Effective Date 2 ND Payadd Workover										
Farmington,									<u>w</u>				
⁴ API Numb		_	Pool Name Red Lake, Glorieta-Yeso NE					105	1	⁶ Pool Code 96836	e		
30-015-4			·····		<u> </u>	4							
⁷ Property C		4°	roperty Nan					⁹ Well Nun	aber				
<u>308</u> П. ¹⁰ Su			·····	EAGLE 34 F FEDERAL						69			
			· 1		The second second second	N							
Ut or lot no.			• •	Lot Idn	Idn Feet from the			Feet from the		last/West lin			
F	34	17-S	27-E		2355	Line NORTH		2455	W	/EST	EDDY		
11		L		<u> </u>	L	NUKIN	I	ĺ	L				
	ttom Ho	Y				N. 11 (Cr. 11							
1		1		Lot lan	Feet from the		- 1				1 1		
F ·	34	17-S	27-Е		2302	NORTH		2241		/EST	EDDY		
¹² Lse Code		cing Method		onnection	¹⁵ C-129 Perm	nit Number	¹⁶ C	-129 Effective	Da	te ¹⁷ C	C-129 Expiration Date		
F		Code P	1	Date READY									
III. Oil a	and Gas			1.51	L					1			
¹⁸ Transpor					¹⁹ Transpor	rter Name				T	²⁰ O/G/W		
OGRID			and Address										
278421	278421		Holly Transportation,LLC								. 0		
			1										
246624					DCP Midst	ream, L.P.)			G		
5.00													
			ARTESIA DISTRICT										
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			JUL 222014										
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RECEIVED								100					
				KEULIVED						100			
TV Wel	Comni	lation D	ata										
IV. Well Completio			dy Date	²⁴ PBTD ²⁵ Perfor		ferations		²⁶ DHC, MC					
						MD4718'		MD2972'-3176'			Dir., 140		
27 Hole Size			²⁸ Casin	ng & Tubing Size		²⁹ Depth Se		et l		³⁰ Sacks Cement			
										uono comon			
		1											

12-1/4"		8-5	/8" 24#	382'		325 sx C			
7-7/8"		5-1	/2" 17#	MD4762'	330 sx 3	330 sx 35:65 & 670 sx C			
		2-7/8	" tubing	MD2935'					
V. Well Test I	Data								
³¹ Date New Oil 6/15/14		elivery Date	³³ Test Date 7/10/14	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure			
³⁷ Choke Size	38 Oil (bbls) 39 Water (b 41 434		³⁹ Water (bbls) 434	Gas (MCF) 30		⁴¹ Test Method Pumping			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:				OIL CONSERVATION DIVISION					
Printed name: Mike	Pippin		·	Tite: "Geologist"					
Title: Petroleum E	ngineer - Ag	zeni		Approval Date: 7-20-14					
E-mail Address: m	nike@pippin	illc.com		V.					
Date: 7/14/14		Phone: 505-327-4573							