Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-41594
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Cedar Canyon 15.
PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH	
	s Well Other	8. Well Number 3 H
2. Name of Operator OXY USA Inc		9. OGRID Number 16696
3. Address of Operator		10. Pool name or Wildcat
	0 Midland, TX 79710	Pierce Crossing Bone Spring E.
4. Well Location		
Unit Letter L: 1888 feet from the South line and 700 feet from the west line		
Section 5	Township 245 Range 29E	'NMPM County Edy
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	
(2) (2) (2) (2) (2) (3) (4) (4) (2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	<i>y</i> , <i>w</i> , <i>y</i> , <i>y</i>	Harris and Control of the Control of
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON REMEDIAL WOR	
	HANGE PLANS COMMENCE DR	**
-	ULTIPLE COMPL CASING/CEMEN	T JOB 🗹
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	П
13. Describe proposed or completed	d operations. (Clearly state all pertinent details, and	
	SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or recomp	netion.	
		İ
6/20/14 drill 7-7/8" to 13180'M 880	9'V 6/30/14 RIH w/ 5-1/2" 17# L80 BTC csg :	R set @ 13177' Pump 20REW tuped
6/20/14 drill 7-7/8" to 13180'M 8809'V, 6/30/14. RIH w/ 5-1/2" 17# L80 BTC csg & set @ 13177'. Pump 20BFW tuned spacer w/ red dye, then cmt w/ 460sx (270bbl) C Tuned Light w/ additives 9.76ppg 3.34 yield followed by 840sx (243bbl)		
Super H w/ additives 13.2ppg, 1.63	yield with good returns while cementing, no c	mt to surface, calc TOC 945'. Install
wellhead, test to 5000#, tested goo	d. RD Rel Rig 7/3/14.	
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1		NM OIL CONSERVATION
		ARTESIA DISTRICT
Spud Date: 6/15/14	Rig Release Date: 7(3	(14 JUL 10 2014
I hereby certify that the information above	e is true and complete to the best of my knowledge	e and belief
7	is the same transfer to the best of my knowledge	and opnor.
CICNATURE .		7/2/14/
SIGNATURE Un Shi	TITLE Sr. Regulatory Adviso	T DATE 7/7/14
Type or print nameDavid Stewart	E-mail address: <u>david_stewart@</u>	oxy.com PHONE: 432-685-5717
For State Use Only $\mathcal{O} \cap \mathcal{O}$		
	1.25.	
APPROVED BY: //	1 TITLE 1)157 A Sylev 19	DATE 7-29-14
Conditions of Approval (if any):	•	