Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> – (575) 748-1283			30-015-41595
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	izos Rd., Aztec, NM 87410 Santa Eq. NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INVI C	57505	6. State Oil & Gas Lease No.
87505		VA 834	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cedar Canyon 16 State.
PROPOSALS.) 1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other			8. Well Number 64
2. Name of Operator		9. OGRID Number	
OXY USA Inc.			16696
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710			Pierce Crossing Bore Spring, E.
4. Well Location			
Unit Letter L: 1430 feet from the south line and 10 feet from the west line			
Section 15		lange ZGE	NMPM County ELLY
	11. Elevation (Show whether DF スペンプ	\mathbf{GR}	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
		O/(OIIIQ/DEMENT	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
6/15/14 drill 7 7/9" to 12796/M p			
6/15/14 drill 7-7/8" to 13786'M 8620'V, 6/23/14. RIH w/ 5-1/2" 17# P110 TXP csg & set @ 13786', ECP @ 3353'. Pump			
20BFW tuned spacer w/ red dye, then cmt w/ 460sx (270bbl) C Tuned Light w/ additives 9.76ppg 3.46 yield followed by			
950sx (278bbl) Super H w/ additives 13.2ppg, 1.64 yield with good returns while cementing, circ 26sx (15bbl) cmt to surface. Inflate ECP, pressure up to 2835#. Install wellhead, test to 5000#, tested good. RD Rel Rig 6/27/14.			
surface. Innate LCF, pressure i	p to 2035#. Install wellnead, t	est to 5000#, teste	
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			ARTESIA DISTRICT
			JUL 10 2014
Spud Datas			, 1
Spud Date: Le lioli4	Rig Release D	ate: 6/27/	14 RECEIVED
I hereby certify that the information a	pove is true and complete to the b	est of my knowledge	and belief.
SIGNATURE .			DATE - (-) (+)
SIGNATURE Vn YA	TITLE Sr	. Regulatory Advisor	DATE 71714
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart@	oxy.com PHONE: <u>432-685-5717</u>
For State Use Only	1		
APPROVED BY:	Ol Arca	- & Super re	<u>л</u> дате_ 7-29-14
Conditions of Approval (if any):			DAILUAIL

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